NEW MEXICO DIL CONSERVATION COMMISSION LANGO OFFICE U.S. O.S. LANGO OFFICE OPERATOR SUPERATOR SUPERATOR OF	DISTRIBUTION		Form C-103 Supersedex Old C-102 and C-103
SUNDRY HOTICES AND REPORTS ON WILLS **********************************	U.S.G.S. LAND OFFICE	NEW MEXICO OIL CONSERVATION COMMISSION	Su. Indicate Type of Leuse State $oxed{X}$ Fee $oxed{X}$
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Atlantic Richfield Company 7. Manester Cycremic P. O. Box 1710, Hobbs, New Mexico 88240 4. Location of Weil 1. Company 1. Location of Weil 1. Company 1. Co		OTHER-	7. Out Agreement traine
P. O. Box 1710, Hobbs, New Mexico 88240 4. Location of Well West the section 14 rows in 2310 retress to North the Law 2310 retress 15 Jalmat Yates Gas Jalmat Yates Gas 1519' GR Check Appropriate Box To Indicate Nature of Notice, Report of Other Data Notice of Intention To: **SUBSEQUENT REPORT OF: **SUBSEQUENT REPOR	Atlantic Richfield Comp	pany	McDonald WN State
**Location of Well West 14 2310 15. First flow that 15. First flow that 16. Fi		New Mexico 88240	
11. Describe Proposed or Completed Operations (Clearly state all perinsus details, and give perinsus d		New Bleates Sedie	
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PULS AND ARANDON PULS AND A	THE West LINE, SECTION	ON 14 TOWNSHIP 22S RANGE 36E	HMPM.
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM NEWLOLAL WORK TEMPORALITY ARABOON PRUL ON ALTER CASING PRUL ON ALT			
The control of the co	NOTICE OF IN	Appropriate Box To Indicate Nature of Notice, Report of Subseq	OF Other Data PUENT REPORT OF: ALTERING CASING
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) set nulle 1703. Finished drig 7-7/8" hole to 3707' TD @ 3:00 PM 6/26/76. POH w/bit & drill pipe. Ran CNL/FDC, D & caliper logs. Ran 4\" OD 9.5\" sard R-1\&2 ST&C csg w/FS & FC. FC @ 3662'. Set csg @ 3706'. Cmt csg w/900 sx Light cmt cont'g 15.5\" salt/sk & \ddot\[delta\] Flocele/sk followed by 165 sx C1 C cmt cont'g 2\" CaCl. PD @ 8:50 PM 6/27/76. Circ 175 sx to surf. Installed well head 6/27/76. WiH w/bit & tag PBD @ 3655'. Circ csg w/inhibited wtr, spotted 200 gals acetic acid 3230-3480'. POH w/bit. Ran Collar log. Perf'd Yates Gas zone @ 3297, 3301, 09, 10, 35, 37, 39, 41, 43, 51, 52, 53, 54, 55, 61, 65, 67, 3417, 20, 22, 32, 46, 48, 50, 81, 83' (2640" holes). WiH w/l jt 2-3/8" OD EUE to for TP, 1 Model "R" pkr, 1 API SN (1.78" ID) on 2-3/8" tbg, TP @ 3296', pkr @ 3265'. Flanged up tbg hd 6/30/76. Swbd tbg dry, well kicked & flwd w/show of gas. Trtd Yates fm 3297-3483' as follows: pmpd 7500 SCFN2 pad followed by 4000 gals intensified acid (13\% HCL& 17\% HF) cont'g 1000 SCF N2/bbl acid. Flushed w/12 bbls 2\% KCL cont'g 1000 SCF N2/bbl KCL, dropped 24 - 7/8" bal sealers w/good action. MP 3100\mu, ISIP 1900\mu. Well flwd 10 mins thru 2" ck & died. Well kicked off after swbg & flwd Yates perfs 3297-3483' 22 hrs on 3/4" ck, FTP 40\mu ARO 600 MCFGPD. POH w/pk & tbg. Ran 98 jts 2-3/8" OD EUE tbg w/1.78" ID SN on btm. SN @ 3390'. Flanged up well hd on 7/7/76. Swbd Yates 3297-3483' 6 hrs, rec 0 B0 & 30 BLW, well kicked off & started flwg. On 8 hr potential test 7/8/76 flwd well ARO 930 MCFGPD on 3/4" ck, FTP 55\mu, FCP 160\mu. Well shut in pendi connection to gas purchaser and 4-point testing. Orig. **Subty** John Runvan**	7		
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) set Hule 1703. **Refitule 1703.** hole to 3707' TD @ 3:00 PM 6/26/76. POH w/bit & drill pipe. Ran CNL/FDC, E & caliper logs. Ran 4½" OD 9.5# 8rd R-1&2 STEC cag w/FS & FC. FC @ 3662'. Set cag @ 3706'. Cnt cag w/900 sx Light cmt cont'g 15.5# salt/sk & ½# Flocele/sk followed by 165 sx C1 C cmt cont'g 2% CaCl. PD @ 8:50 PM 6/27/76. Circ 175 sx to surf. Installed well head 6/27/76. WiH w/bit & tag PBD @ 3655'. Circ cag w/inhibited wtr, spotted 200 gals acetic acid 3230-3480'. POH w/bit. Ran Collar log. Perf'd Yates Gas zone @ 3297, 3301, 09, 10, 35, 37, 39, 41, 43, 51, 52, 53, 54, 55, 61, 65, 67, 3417, 20, 22, 32, 46, 48, 50, 81, 83' (2640" holes). WiH w/l jt 2-3/8" OD EUE the for TP, 1 Model "R" pkr, 1 API SN (1.78" ID) on 2-3/8" tbg, TP @ 3296', pkr @ 3265'. Flanged up tbg hd 6/30/76. Swbd tbg dry, well kicked & flwd w/show of gas. Trtd Yates fm 3297-3483' as follows: pmpd 7500 SCFN2 pad followed by 4000 gals intensified acid (13½% HCL& 1½% HF) cont'g 1000 SCF N2/bbl acid. Flushed w/12 bbls 2% KCL cont'g 1000 SCF N2/bbl KCL, dropped 24 - 7/8" bal sealers w/good action. MP 3100#, ISIP 1900#. Well flwd lom ins thru 2" ck & died. Well kicked off after swbg & flwd Yates perfs 3297-3483' 22 hrs on 3/4" ck, FTP 40# ARO 600 MCFGPD. POH w/pk & tbg. Ran 98 jts 2-3/8" OD EUE tbg w/1.78" ID SN on btm. SN @ 3390'. Flanged up well hd on 7/7/76. Swbd Yates 3297-3483' 6 hrs, rec 0 BO & 30 BLW, well kicked off & started flwg. On 8 hr potential test 7/8/76 flwd well ARO 930 MCFGPD on 3/4" ck, FTP 55#, FCP 160#. Well shut in pendi connection to gas purchaser and 4-point testing. 18.1hersby critify that the information above is true and complete to the best of my knowledge and belief. 18.1hersby critify that the information above is true and complete to the best of my knowledge and belief.			
Enuls Hotel 1762. Finished drlg 7-7/8" hole to 3707' TD @ 3:00 PM 6/26/76. POH w/bit & drill pipe. Ran CNL/FDC, E & caliper logs. Ran 4½" OD 9.5# 8rd R-1&2 ST&C csg w/FS & FC. FC @ 3662'. Set csg @ 3706'. Cnt csg w/900 sx Light cmt cont'g 15.5# salt/sk & ¼# Flocele/sk followed by 165 sx Cl C cmt cont'g 2% CaCl. PD @ 8:50 PM 6/27/76. Circ 175 sx to surf. Installed well head 6/27/76. WIH w/bit & tag PBD @ 3655'. Circ csg w/inhibited wtr, spotted 200 gals acetic acid 3230-3480'. POH w/bit. Ran Collar log. Perf'd Yates Gas zone @ 3297, 3301, 09, 10, 35, 37, 39, 41, 43, 51, 52, 53, 54, 55, 61, 65, 67, 3417, 20, 22, 32, 46, 48, 50, 81, 83' (2640" holes). WIH w/l jt 2-3/8" OD EUE the for TP, 1 Model "R" pkr, 1 API SN (1.78" ID) on 2-3/8" tbg, TP @ 3296', pkr @ 3265'. Flanged up tbg hd 6/30/76. Swbd tbg dry, well kicked & flwd w/show of gas. Trtd Yates fm 3297-3483' as follows: pmpd 7500 SCFN2 pad followed by 4000 gals intensified acid (13½% HCL& 1½% HF) cont'g 1000 SCF N2/bbl acid. Flushed w/12 bbls 2% KCL cont'g 1000 SCF N2/bbl KCL, dropped 24 - 7/8" bal sealers w/good action. MP 3100#, ISIP 1900#. Well flwd 10 mins thru 2" ck & died. Well kicked off after swbg & flwd Yates perfs 3297-3483' 22 hrs on 3/4" ck, FTP 40# ARO 600 MCFGPD. POH w/pk & tbg. Ran 98 jts 2-3/8" OD EUE tbg w/1.78" ID SN on btm. SN @ 3390'. Flanged up well hd on 7/7/76. Swbd Yates 3297-3483' 6 hrs, rec 0 B0 & 30 BLW, well kicked off & started flwg. On 8 hr potential test 7/8/76 flwd well ARO 930 MCFGPD on 3/4" ck, FTP 55#, FCP 160#. Well shut in pendiconnection to gas purchaser and 4-point testing. **Intel Dist. Drlg. Supv.** **Orig. **Intel Dist. Drlg. Supv.** **Intel Dist. Drlg. Supv.** **Orig. **Intel Dist. Drlg. Supv.** **Intel Dist. Drlg. Supv.			
Orig. Sense by John Runyan Tires Dist. Drlg. Supv. OATE 7/9/76	Finished drlg 7-7/8" hole & caliper logs. Ran 4½" csg w/900 sx Light cmt co CaCl. PD @ 8:50 PM 6/27/PBD @ 3655'. Circ csg w/7 Collar log. Perf'd Yates 61, 65, 67, 3417, 20, 22, for TP, 1 Model "R" pkr, tbg hd 6/30/76. Swbd tbg follows: pmpd 7500 SCFN2 1000 SCF N2/bbl acid. Fl sealers w/good action. Moff after swbg & flwd Yate & tbg. Ran 98 jts 2-3/8' 7/7/76. Swbd Yates 3297-potential test 7/8/76 flw	OD 9.5# 8rd R-1&2 ST&C csg w/FS & FC. FC @ 32 ont'g 15.5# salt/sk & \(\frac{1}{4}\)# Flocele/sk followed by 76. Circ 175 sx to surf. Installed well head inhibited wtr, spotted 200 gals acetic acid 32 s Gas zone @ 3297, 3301, 09, 10, 35, 37, 39, 4 s 32, 46, 48, 50, 81, 83' (2640" holes). 1 API SN (1.78" ID) on 2-3/8" tbg, TP @ 3296's dry, well kicked & flwd w/show of gas. True pad followed by 4000 gals intensified acid (1 lushed w/12 bbls 2% KCL cont'g 1000 SCF N2/bbl MP 3100#, ISIP 1900#. Well flwd 10 mins thrustes perfs 3297-3483' 22 hrs on 3/4" ck, FTP 40' OD EUE tbg w/1.78" ID SN on btm. SN @ 339-3483' 6 hrs, rec 0 B0 & 30 BLW, well kicked ovd well ARO 930 MCFGPD on 3/4" ck, FTP 55#, FO	3662'. Set csg @ 3706'. Cmto by 165 sx Cl C cmt cont'g 2% ad 6/27/76. WIH w/bit & tagg 230-3480'. POH w/bit. Ran (241, 43, 51, 52, 53, 54, 55, WIH w/l jt 2-3/8" OD EUE tbg 1, pkr @ 3265'. Flanged up 14 Yates fm 3297-3483' as 13½% HCL& 1½% HF) cont'g 14 KCL, dropped 24 - 7/8" ball 2" ck & died. Well kicked 12" ck & died. Well kicked 12" ck & died. Well hd on 15ff & started flwg. On 8 hr
Orig. Signed by John Runvan Terus OATS	18. I hereby certify that the information	above is true and complete to the best of my knowledge and belief.	
Orig. Signed by John Runvan Terus OATS	SIGHED STORY	Dist. Drlg. Supv.	DATE 7/9/76
			JUL 13 1976
- MANAGER AND			DATE