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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
A-2614

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT-LESS (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company	8. Farm or Lease Name McDonald State WN
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240	9. Well No. 1 28
4. Location of Well UNIT LETTER F 2310 FEET FROM THE North LINE AND 2310 FEET FROM THE West LINE, SECTION 14 TOWNSHIP 22S RANGE 36E NMPM.	10. Field and Pool, or Wildcat Jalmat Yates Gas
15. Elevation (Show whether DF, RT, CR, etc.) 3519'	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> Surface	OTHER <input type="checkbox"/>

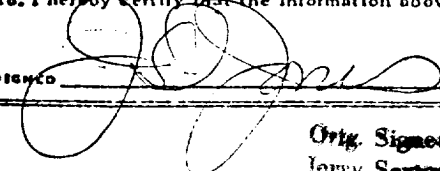
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12 1/4" hole @ 3:00 PM 6/21/76. Finished drlg 12 1/4" hole to 440' @ 7:30 PM 6/21/76. Ran 8-5/8" OD 24# 8R J-55 ST&C csg w/GS & FC. Csg set @ 436', FC @ 352'. Cmt 8-5/8" csg w/250 sx Cl C cmt cont'g 2% CaCl & 1/4# celloflake/sk, followed by 100 sx Cl C cmt cont'g 2% CaCl. PD @ 12:20 AM 6/22/76. Circ to surface. Circ 63 sx. The surface csg was cmt in accordance w/Option 2 of the OCC Rules & Regulations. The following information is furnished for cmtg under Option 2.

1. Cmt w/330 cu ft of Cl C cmt cont'g 2% CaCl & 1/4# celloflake/sk, followed by 132 cu ft of Cl C cmt cont'g 2% CaCl. Circ 83 cu ft out.
2. Approx temperature of cmt slurry when mixed was 83° F.
3. Estimated minimum formation temperature in zone of interest was 68° F.
4. Estimate of cmt strength @ time of csg test was 1425#.
5. Actual time cmt was in place prior to test was 8 hrs. Drld cmt & FC to 434'.

Pressure tested csg to 1000# for 30 mins, tested OK. Started drlg formation @ 4:15 PM 6/22/76.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed 	TITLE Dist. Drlg. Supv.	DATE 6/23/76
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY		

Orig. Signed by
Jerry Sexton
Dist. 1. Supv.

JUN 28 1976