

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO. <b>30-025-25335</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: <b>CENTRAL DRINKARD UNIT</b>
8. Well No. <b>406</b>
9. Pool name or Wildcat <b>DRINKARD</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other
2. Name of Operator <b>Chevron U.S.A. Inc.</b>
3. Address of Operator <b>P.O. Box 1150 Midland, TX 79702</b>
4. Well Location Unit Letter <b>J</b> : <b>2200</b> feet from the <b>SOUTH</b> line and <b>1470</b> feet from the <b>EAST</b> line Section <b>33</b> Township <b>21S</b> Range <b>37E</b> NMPM County <b>LEA</b>
10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

**CHEVRON PROPOSES TO P&A PER ATTACHED PROCEDURE**

THE COMMISSION MUST BE NOTIFIED 24  
HOURS PRIOR TO THE BEGINNING OF  
PLUGGING OPERATIONS FOR THE C-103  
TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *J. K. Ripley* TITLE REGULATORY O.A. DATE 9/14/01

Type or print name J. K. RIPLEY Telephone No. (915) 687-7148

(This space for State use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
Conditions of approval, if any:

Central Drinkard Unit # 406  
Drinkard Field  
T21S, R37E, Section 33  
Job: Plug And Abandon

**Procedure:**

**This well is located in or near a public area of the city of Eunice. Before commencing work, have a risk assessment performed by the FCS. If the work cannot be performed with the safety of the public assured, then perform this abandonment with a single derrick rig under supervision of the FCS.**

1. MI & RU pulling unit. Bleed pressure from well, if any. Pump down tbg with 8.7 PPG cut brine water, if necessary to kill well. Remove WH. Install BOP's and test to 1000 psi.
2. Release Guiberson Model "L-30" pkr at 6322'. POH with 2 3/8" tbg string. LD tbg string and pkr while POH.
3. PU 4 3/4" MT bit and GIH on 2 7/8" work string to approximately 6375'. POH with 2 7/8" work string and bit. LD bit.
4. MI & RU electric line unit. GIH and set CIBP at 6350'. POH. GIH and dump 35' cmt on top of CIBP at 6350'. POH. RD and release electric line unit.
5. PU and GIH with 2 7/8" work string open-ended to 6300'. LD and tag top of cmt on CIBP at 6315' (CIBP set at 6350' with 35' cmt on top). Displace casing with 9.5 PPG salt gel mud from 6315'. PUH with 2 7/8" work string to 4500'.
6. Spot balanced cmt plug from 4400-4500'. PUH and spot balanced cmt plug from 2390-2500'. PUH to 2000'. Reverse circulate well clean from 2000' using 9.5 PPG salt gel mud. WOC 2 hrs. LD and tag cmt plug at 2390'. PUH and spot balanced cmt plug from 1150-1260'. PUH to 800'. Reverse circulate well clean from 800' using 9.5 PPG salt gel mud. POH with 2 7/8" work string. SWI overnight for cement to cure.
7. Open well. Check for gas flow from 8 5/8" surface casing. **Note: If gas flow is detected, contact Engineering for additional procedures before proceeding.** GIH w/ 2 7/8" open-ended work string to 1150'. LD and tag cmt plug at 1150'. PUH and spot Class "C" cement plug inside casing from 60' to surface. RD cementing equipment.
8. Remove BOP's. RD and release pulling unit.
9. Cut off all casings 3' below ground level. Weld steel plate with 1/2" valve (plugged with 1/2" FS plug) on top of casing strings. Backfill and install NMOCD P&A marker.

10. Clear and bioremediate well location.

AMH

9/14/2001

# DRINKARD FIELD

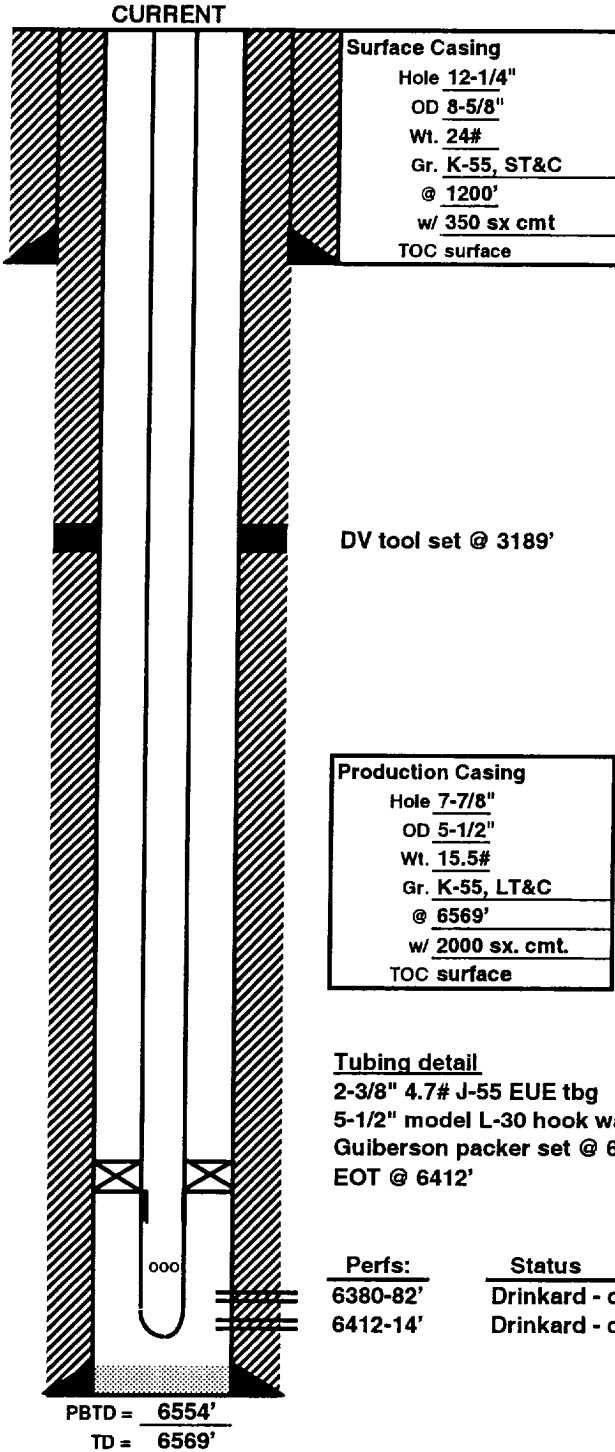
WELL NAME: CENTRAL DRINKARD UNIT #406  
 LOCATION: 1470' FEL & 2200' FSL  
 TOWNSHIP: 21S  
 RANGE: 37E

FIELD: DRINKARD  
 SEC: 33  
 COUNTY: LEA  
 STATE: NEW MEXICO

FORMATION: DRINKARD  
 API: 30-025-25335  
 CHEVNO: EP1858  
 STATUS: FLOWING

GE: 3443' KDB to GE: \_\_\_\_\_ DF to GE: \_\_\_\_\_

Spud Date: 9/20/1976  
 Completion Date: 10/29/1976  
 Initial Formation: DRINKARD



Interval Completed: From: 6380' To: 6414'

Initial Production: BOPD: 3  
 MCFPD: 1227  
 BWPD: 35

**Completion Data:**

10/76: PERF Drinkard f/ 6380-82' & 6412-14'  
w/ 2-3/4" JHPF. ACDZ w/1200 gals  
15% NEA. FRAC w/ 38,000 gals gel  
& 47,000# 20/40 sand.

**Subsequent Workovers/Reconditionings/Repairs:**

Additional Remarks or Information:

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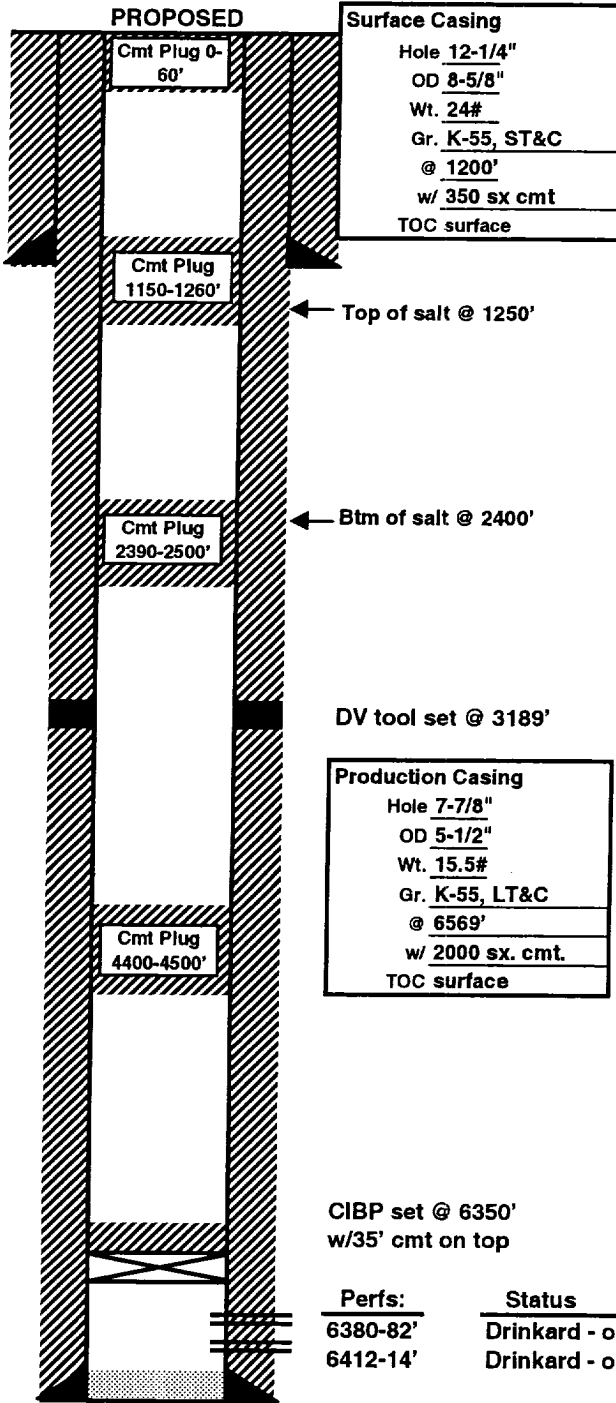
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**Subsequent Workovers/Reconditionings/Repairs:**



TD = 6569'

Additional Remarks or Information: \_\_\_\_\_