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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Gulf Oil Corporation	
Address Box 670, Hobbs, New Mexico 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐
New Well	

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Central Drinkard Unit	Well No. 406	Pool Name, including Formation Drinkard	Kind of Lease State, Federal or Fee Fee	Lease No.
Location				
Unit Letter J	2200	Feet From The South Line and 1470	Feet From The East	
Line of Section 33	Township 21-S	Range 37-E	NMPM,	Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
Texas-New Mexico Pipeline Company	Box 1510, Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
Warren Petroleum Corporation	Box 1589, Tulsa, Oklahoma 74100
If well produces oil or liquids, give location of tanks Center NW/4	Unit 33 Sec. 21-S Rge. 37-E
	Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		XX	XX					
Date Spudded 9-20-76	Date Compl. Ready to Prod. 10-22-76	Total Depth 6569' , TVD 6505'	P.B.T.D. 6554' , TVD 6490'					
Elevations (OF, RKB, RT, CR, etc.) 3443' GL	Name of Producing Formation Drinkard	Top XX Gas Pay 6380'	Tubing Depth 6412'					
Perforations 6380' to 6414'			Depth Casing Shoe 6569'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
12-1/4"	8-5/8"	1157'		350 sacks (Circulated)				
7-7/8"	5-1/2"	6569' *		2000 sacks (Circulated)				
	2-3/8"	6412'						
				* DV tool at 3189'				

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 1227	Length of Test 24 hours	Bbls. Condensate/MMCF 3	Gravity of Condensate 42.6
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (shut-in) 400# Flowing	Casing Pressure (shut-in) --	Choke Size 14/64"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. F. Berlin
(Signature)

Area Engineer

(Title)

October 28, 1976

(Date)

OIL CONSERVATION COMMISSION

APPROVED

19

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation logs taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

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OIL CONSERVATION COMM.
HOBBS, N. M.

WELL NAME AND NUMBER Central Driskard Unit No. 406

LOCATION 2200' FSL & 1470' FEL Sec. 33-21E-37E, Lea Co., N.M.
(Give Unit, Section, Township and Range)

OPERATOR Gulf Oil Corporation

DRILLING CONTRACTOR M-G-F Drilling Company

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>1/4 144</u>	<u>1 1/2 2608</u>	<u>12 3/4 4646</u>
<u>1/2 257</u>	<u>1 1/2 2697</u>	<u>14 4707 N62E</u>
<u>1/4 350</u>	<u>3/4 2944</u>	<u>14 4737</u>
<u>3/4 438</u>	<u>1/2 3130</u>	<u>14 1/2 4826</u>
<u>3/4 580</u>	<u>3/4 3343</u>	<u>14 3/4 4920 N61E</u>
<u>1/2 685</u>	<u>1/2 3500</u>	<u>15 5011</u>
<u>1/2 835</u>	<u>1/2 3711</u>	<u>14 3/4 5103</u>
<u>3/4 958</u>	<u>1 3/4 4005</u>	<u>15 5196</u>
<u>1/2 1019</u>	<u>2 3/4 4060 N84E</u>	<u>15 5288 N59E</u>
<u>1/2 1135</u>	<u>4 1/2 4120 N89E</u>	<u>13 1/2 5416</u>
<u>1/4 1426</u>	<u>5 1/2 4183 N78E</u>	<u>13 1/4 5472</u>
<u>1/4 1871</u>	<u>6 1/2 4276 N72E</u>	<u>13 5508</u>
<u>1/4 2218</u>	<u>7 3/4 4368 N72E</u>	<u>13 1/4 5545</u>
<u>1 1/2 2484</u>	<u>11 4461</u>	<u>13 5633</u>
<u>1 3/4 2519</u>	<u>11 3/4 4453</u>	<u>13 5725 N67E</u>

Drilling Contractor M-G-F Drilling Company, Inc.

By: [Signature]
L. E. Grimes, Vice President, Manager

Subscribed and sworn to before me this 15 day of October, 1976

[Signature]
Notary Public

My Commission Expires: June, 1977

Midland County Texas

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OIL POLLUTION COMM.
HOUSTON, TX

WELL NAME AND NUMBER Central Drinkard Unit No. 406 Page 2

LOCATION 2200' FSL & 1470' FEL Sec. 33, T-21-S, R-37-E, Lea County, New Mexico
(Give Unit, Section, Township and Range)

OPERATOR Gulf Oil Corporation

DRILLING CONTRACTOR M-G-F Drilling Company, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
12 1/2 5848		
13 5907		
13 1/4 6000		
12 3/4 6092		
12 1/2 6173		
12 6237		
12 3/4 6302		
14 6365		
14 3/4 6459		
15 1/2 6564		
15 1/4 6569 TD		

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OIL CONSERVATION COMM.
DOBBS. N. M.