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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
(SEE APPLICATION FOR PERMIT AND FORM C-101 FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator
Gulf Oil Corporation

Address of Operator
Box 670, Hobbs, N.M. 88240

Location of Well
UNIT LETTER **J** **2200** FEET FROM THE **south** LINE AND **1470** FEET FROM
THE **east** LINE, SECTION **33** TOWNSHIP **21S** RANGE **37E** NMPM.

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name
Central Drinkard Unit

8. Farm or Lease Name

9. Well No.
406

10. Field and Pool, or Wildcat
Drinkard

12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)
3443' GL

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	OTHER ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6569' TD. 6537' PB. Reached TD of 7-7/8" hole at 6569' at 7:54 a.m., 10-12-76. Ran logs. Ran 157 joints & 1 cut joint, 6557', 5 1/2" OD 15.50# K-55 LT&C casing set at 6569' with float collar at 6554' and DV tool at 3189'. Cemented first stage with 300 sacks Class C w/5# salt & 1/4# Flocele per sx & 350 sacks Class C with .5% CFR-2. Plug down 10:30 a.m., 10-13-76 with 2000#. Opened DV tool and circulated 100 sacks. Cemented second stage with 1300 sacks Howco light & 50 sacks Class C Neat. Plug down 2:30 p.m., 10-13-76. Cement circulated. WOC over 48 hours. Drilled out DV tool at 3189' and cleaned out to 6537'. Tested 5 1/2" casing with 2000# for 30 minutes, OK.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **D. F. Berlin** TITLE **Area Engineer** DATE **10-20-76**

APPROVED BY **[Signature]** TITLE **[Signature]** DATE **[Signature]**

ADDITIONS OF APPROVAL, IF ANY