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LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes OIL C-103 and C-104
Effective 1-1-65

Operator Gulf Oil Corporation	
Address Box 670, Hobbs; New Mexico 88240	
Reason(s) for filing (check proper box)	
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐
Recompletion ☐	New Well
Change in Ownership ☐	

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Central Drinkard Unit	Well No. 407	Pool Name, including Formation Drinkard	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter X/ ; 1475 Feet From The South Line and 1440 Feet From The East Line of Section 33 Township 21-S Range 37-E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
Texas-New Mexico Pipe Line Company	Box 1510, Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
Warren Petroleum Corporation	Box 1589, Tulsa, Oklahoma 74100
If well produces oil or liquids, give location of tanks.	Unit Center NW/4 Sec. 33 Twp. 21-S Rge. 37-E Is gas actually connected? Yes When December 21, 1976

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		XX	XX					
Date Spudded 10-16-76	Date Compl. Ready to Prod. 11-23-76	Total Depth TD 6612', TVTD 6497'		P.B.T.D. 6597' TVBP 6482'				
Elevations (DF, RKB, RT, CR, etc.) 3437' GL	Name of Producing Formation Drinkard	Top XX /Gas Pay 6429'		Tubing Depth 6443'				
Perforations 6429' & 6459'				Depth Casing Shoe 6612'				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
12-1/4"	8-5/8"	1156'		550 sacks (Circulated)				
7-7/8"	5-1/2"	6612'*		1775 sacks (Circulated)				
	2-3/8"	6443'						
				* DV tool at 3186'				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D 364	Length of Test 24 hours	Bbls. Condensate/MMCF 2	Gravity of Condensate 41.8
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 275 Flowing	Casing Pressure (Shut-in) --	Choke Size 2-1/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. F. Berlin
(Signature)

Area Engineer

(Title)

December 22, 1976

(Date)

OIL CONSERVATION COMMISSION

APPROVED

DEC 28 1976

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BY

TITLE

SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.