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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Gulf Oil Corporation	
Address Box 670, Hobbs, New Mexico 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☐ New Well
Recompletion ☐	Condensate ☐
Change in Ownership ☐	

If change of ownership give name and address of previous owner

I. DESCRIPTION OF WELL AND LEASE				
Lease Name Central Drinkard Unit	Well No. 420	Pool Name, including Formation Drinkard	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Bot of hole H 1673 1725 S	North	1034	East	
Unit Letter Sur. J	2300	Feet From The South	Line and 1520	Feet From The East
Line of Section 33	Township 21-S	Range 37-E	NMPM,	Lea County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)					
Texas-New Mexico Pipeline Company	Box 1510, Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
Warren Petroleum Corporation	Box 1589, Tulsa, Oklahoma 74100					
If well produces oil or liquids, give location of tanks.	Unit NW/4	Sec. 33	Twp. 21-S	Rge. 37-E	Is gas actually connected? Yes	When 1-13-77

If this production is commingled with that from any other lease or pool, give commingling order number:

III. COMPLETION DATA			
Designate Type of Completion -- (X)	Oil Well ☐ Gas Well ☒ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐		
Date Spudded 11-15-76	Date Compl. Ready to Prod. 12-29-76	Total Depth MD = 6779' TVTD = 6502'	P.B.T.D. 6757'
Elevations (DF, RKB, RT, CR, etc.) 3443' GL	Name of Producing Formation Drinkard	Top Oil/Gas Pay 6584'	Tubing Depth 6611'
Perforations 6584' to 6627'		Depth Casing Shoe 6779'	

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	1190'	400 sacks (Circulated)
7-7/8"	5-1/2"	6779' *	1550 sacks (Circulated)
	2-3/8"	6611'	
* DV tool at 3379'			

IV. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D 569	Length of Test 24 hours	Bbls. Condensate/MMCF 2	Gravity of Condensate 41.6
Testing Method (prior, back pr.) Back Pressure	Tubing Pressure (shut-in) 275# Flowing	Casing Pressure (shut-in) 200# Flowing	Choke Size 2-1/4" Orifice

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. F. Berlin
(Signature)
Area Engineer
(Title)
January 17, 1977
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____

BY **[Signature]**

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

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JAN 17 1977

OIL CONSERVATION COMM.
HOBBS, N. M.