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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name Central Drinkard Unit
8. Farm or Lease Name
9. Well No. 420
10. Field and Pool, or Wildcat Drinkard
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN EXISTING WELLS TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator
Gulf Oil Corporation

Address of Operator
Box 670, Hobbs, New Mexico 88240

Location of Well
UNIT LETTER **J** **2300** FEET FROM THE **South** LINE AND **1520** FEET FROM THE **East** LINE, SECTION **33** TOWNSHIP **21-S** RANGE **37-E** NMPL.

11. Elevation (Show whether DF, RT, GR, etc.)
3443' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6779' TD, 6502' TVTD, PB 6757'

Reached total depth of 7-7/8" hole at 6779' at 3:00 PM, December 6, 1976. Ran 162 joints and 1 cut joint, 6768' of 5-1/2" OD 15.50# K-55 LT&C casing set at 6779' with DV tool at 3379'. Cemented first stage with 350 sacks of lite cement and 300 sacks of Class C with 5% CFR2. Cement circulated. Cemented second stage with 800 sacks of Class C with 16% gel, 2% salt and 100 sacks of Class C Neat. Cement circulated. WOC over 24 hours. Cleaned out and tested casing with 2,000#, 30 minutes, OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. F. Berlin TITLE Area Engineer DATE December 27, 1976

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

DEC 27 1976

RECEIVED

FEB 27 1976

OIL CONSERVATION COMM.
HOBBS, N. M.