

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-025-25353

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Pruitt, Joyce

8. Well No.

3

9. Pool name or Wildcat

Blinebry Oil & Gas

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☒ OTHER ☐

2. Name of Operator

John H. Hendrix Corporation

3. Address of Operator

P. O. Box 3040, Midland, TX 79702-3040

4. Well Location

Unit Letter P: 810 Feet From The South Line and 860 Feet From The East Line

Section 31 Township 21S Range 37E NMPM Lea County

10. Date Spudded -- 11. Date T.D. Reached -- 12. Date Compl. (Ready to Prod.) 3/21/97 13. Elevations (DF& RKB, RT, GR, etc.) 3459' GR 14. Elev. Casinghead --

15. Total Depth 6500' 16. Plug Back T.D. 6500' 17. If Multiple Compl. How Many Zones? 1 18. Intervals Drilled By Rotary Tools -- -- -- -- -- --

19. Producing Interval(s), of this completion - Top, Bottom, Name 5630 - 5836' Blinebry 20. Was Directional Survey Made --

21. Type Electric and Other Logs Run -- 22. Was Well Cored --

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
		NC			

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	5437'
						5437'

26. Perforation record (interval, size, and number) (5630 - 5836') .375 - 16 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	5630 - 5836	Acidized w/ 3200 gals. acid.

28. PRODUCTION

Date First Production 3/21/97		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod.	
Date of Test 3/25/97	Hours Tested 24	Choke Size 24/64"	Prod'n For Test Period	Oil - Bbl. 4	Gas - MCF 120	Water - Bbl. 1	Gas - Oil Ratio 30.000
Flow Tubing Press. 60	Casing Pressure Pkr.	Calculated 24-Hour Rate	Oil - Bbl. 4	Gas - MCF 120	Water - Bbl. 1	Oil Gravity - API - (Corr.) 36.8	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold Test Witnessed By
Marvin Burrows

30. List Attachments
C-103 & C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Ronnie H. Westbrook Printed Name Ronnie H. Westbrook Vice President Date 3/27/97

