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Form C-105
Revised 11-1-8

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION		8. Farm or Lease Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		Joyce Pruitt	
2. Name of Operator		9. Well No.	
Amerada Hess Corporation		3	
3. Address of Operator		10. Field and Pool, or Wildcat	
Drawer D, Monument, New Mexico 88265		Drinkard	
4. Location of Well			
UNIT LETTER <u>P</u> LOCATED <u>860</u> FEET FROM THE <u>East</u> LINE AND <u>810</u> FEET FROM		11. County	
THE <u>South</u> LINE OF SEC. <u>31</u> TWP. <u>21S</u> RGE. <u>37E</u> NMPM		Lea	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
10-6-76	10-30-76	11-28-76	3459.7' GR
19. Elev. Casinghead			
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
6750'	6717'		Rotary Tools 0-6750'
24. Producing interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made
Drinkard - 6562' to 6677'			Totco only
26. Type Electric and Other Logs Run			27. Was Well Cored
FDC/CNL w/GR & caliper, Dual laterolog w/GR			No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1193'	12-1/4"	800 sks.	None
5-1/2"	14# & 15.5#	6750'	7-7/8"	2625 sks.	None

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	6502'
						PACKER SET
						6502'

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6562', 6565', 6571', 6579, 6582', 6585', 6588', 6590', 6592', 6595', 6597', 6601', 6603', 6609', 6611', 6618', 6620', 6625', 6632', 6634', 6639, 6642', 6645', 6648', 6661', 6663', 6667', 6670', 6672', 6675', 6677' w/2 SPF				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				6562' - 6677'	Acidized w/4000 gal. 15% NE acid using ball sealers
				6562' - 6677'	Waterfrac w/40,000 gal. gelled water & 54,000# sand using ball sealers

33. PRODUCTION		34. Disposition of Gas (Sold, used for fuel, vented, etc.)	
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)	
11-28-76	Flow	Flowing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
12-18-76	24	24/64"	75
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
200# - 80#	-	75	245
			Water - Bbl.
			22
			Oil Gravity - API (Corr.)
			-

35. List of Attachments	Test Witnessed By
Fuel	

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>E.B. Bisher</u>	TITLE <u>Supv. Adm. Ser.</u>	DATE <u>3-14-77</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1165'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1260'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2670'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 2906'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3443'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3916'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 5102'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____ 5646'	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 6124'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____ 6270'	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 6562' to _____ 6677' No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ N/A _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____
 No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1165		Red bed & sand				
1165	2670		Anhy., salt & red bed				
2670	3916		Anhy., dolo., sand & red bed				
3916	5102		Dolo. & lime				
5646	6124		Dolo. & lime				
6124	6270		Sands & dolo.				
6270	6750		Dolo. & lime				

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 MAR 21 1977
 GIL CONSERVATION COMM.
 HOBBS, N. M.