

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-25782 25353
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Joyce Pruitt
2. Name of Operator AMERADA HESS CORPORATION	8. Well No. 3
3. Address of Operator DRAWER D. MONUMENT, NM 88265	9. Pool name or Wildcat Drinkard
4. Well Location Unit Letter P : 860 Feet From The East Line and 810 Feet From The South Line Section 31 Township 21S Range 37E NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3460' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-2 thru 10-8-92

MIRU Clarke Oil Well Ser. pulling unit & TOH with rods & pump. Removed wellhead, installed BOP & TOH with tubing. TIH with 5-1/2" Model R dbl. grip pkr. & set at 6495'. Loaded casing & press. to 500# & tbg. to 3000#. Held OK. Halliburton Svc. acidized Drinkard Zone csg. perf. fr. 6562'-6677' w/3000 gals. 15% NEFE HCl acid using 124 ball sealers as diverter. TOH w/pkr. TIH with 2-3/8" tbg., set OE'd at 6600'. Swabbed well. TIH with pump & rods. RDPU, cleaned location & resumed prod. well.

Test of 10-14-92<sup>2</sup> Prod. 12 b.o., 30 b.w. & 127 MCFGPD in 24 hrs. on 88" x 5.4 SPM.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. L. Wheeler, Jr. TITLE Supv. Adm. Svc. DATE 10-21-92  
TYPE OR PRINT NAME R. L. Wheeler, Jr. TELEPHONE NO. 505 393-2144

(This space for State Use)

Orig. Signed by  
Paul Kanta  
Geologist

OCT 22 '92

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: