

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator <u>Amerada Hess Corporation</u> 3. Address of Operator <u>Drawer D, Monument, New Mexico 88265</u> 4. Location of Well UNIT LETTER <u>P</u> <u>860</u> FEET FROM THE <u>East</u> LINE AND <u>810</u> FEET FROM THE <u>South</u> LINE, SECTION <u>31</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) <u>3460' GR</u>	7. Unit Agreement Name 8. Farm or Lease Name <u>Joyce Pruitt</u> 9. Well No. <u>3</u> 10. Field and Pool, or Wildcat <u>Drinkard</u> 12. County <u>Lea</u>
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

July 28, 1983 to August 4, 1983

Pulled rods, pump & tbq. Ran pkr. & tbq. & set pkr. at 6506'. Tested tbq. w/3000#. Held OK. Loaded csg. w/prod. water & pressured to 500#. BJ Hughes acidized Drinkard zone thru 5-1/2" csg. perf. fr. 6562' to 6677' w/2000 gal. 20% NE FE acid w/additives in four stages using ball sealers. Flushed w/50 bbls. prod. water mixed w/surfactant. Swabbed load. Pulled tbq. & pkr. Re-ran tbq., pump & rods and resumed production.

Test of 8-15-83: Pumped 16 b.o. & 24 b.w. in 24 hrs. on 6-120" SPM.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. B. Fisher TITLE Supv. Adm. Ser. DATE 8-15-83

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE AUG 17 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
AUG 16 1983  
O.C.D.  
HOBBS OFFICE