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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amerada Hess Corporation	8. Farm or Lease Name Joyce Pruitt
3. Address of Operator P. O. Drawer D, Monument, New Mexico 88265	9. Well No. 3
4. Location of Well UNIT LETTER P 810 FEET FROM THE South LINE AND 860 FEET FROM THE East LINE, SECTION 31 TOWNSHIP 21S RANGE 37E N.M.P.M.	10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, CR, etc.) 3459.7' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER **Completion** ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drld. cement inside 5-1/2" csg. fr. 4411' to 4535' & DV tool at 4537' & ran bit to 6717' & circ. hole clean. Spotted 200 gal. 10% MSA acid & tested csg. w/1000#. Held OK. Perf. 5-1/2" csg. opposite Drinkard zone at 6562', 6565', 6571, 6579', 6582', 6585', 6588', 6590', 6592', 6595', 6597', 6601', 6603', 6609', 6611, 6618', 6620', 6625', 6632', 6634', 6639', 6642', 6645', 6648', 6661', 6663', 6667', 6670', 6672', 6675', 6677' w/2 SPF. Swabbed MSA acid. Halliburton acidized above csg. perf. w/4000 gal. 15% NE acid using ball sealers. Swabbed load & well started flowing. Swabbed & flowed 237 bbls. oil & acid load. Halliburton frac-ed above csg. perf. w/40,000 gal. gelled KCl water & 54,000# 20/40 sand in stages using ball sealers. Swabbed & flowed load. NOWSCO cleaned out sand to 6717' w/nitrogen. Cleaned out w/sand pump to 6717'. Swabbed & flowed & cleaned up. 24 hr. test 12-18-76: Flowed 75 bbls. oil & 22 bbls. water on 24/64" choke, TP fr. 200# to 80#, Gas Vol. 245 MCFPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. B. Fisher TITLE Supv. Adm. Ser. DATE 12-21-76

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

DEC 22 1976

RECEIVED

DEC 29 1970

OIL CONSERVATION - GENERAL
JAN 1 1971