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 PTHE INDER Proposed of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propuerly SET RULE 1703. T.D. 6750' by driller: 6747' by loggers: Started drilling out under 8-5/8" surface csg. (Re: Sundry Notice dated 10/9/76) and drille a T.D. of 6750' at 7:15 AM 10/19/76 (7-7/8" hole), Schlumberger logged well with FDC/CNL with CR & Caliper 674,5 to surface, DLL W/GR 6726 to 4,800', Run, set and cemented 5¹/₂"OD 15.5 & 14 K-55 casing at 6750', lst. stage W/425 sx. Dowell Lo-Viate & Chen-Com. cement, plug down W/J PP @ 5:30 PM 10/30/76, WOC 6¹/₂ hrs. and end. 2nd. stage W/2200 sx. cement as above (float at 6709', Dowell stage collar at 4546'), plug down at 2700# PP, circ. approx. 190 sx. cement cementing at 2:15 AM 10/31/76. Released drilling rig at 6 AN 10/31/76. Turned well over to Prod. Dept. to Complete. Will move in a completion unit as soon as one is available. 	PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JQB X			
 T.D. 6750' by driller: 6747' by loggers: Started drilling out under 8-5/8" surface csg. (Re: Sundry Notice dated 10/9/76) and drille a T.D. of 6750' at 7:15 AM 10/19/76 (7-7/8" hole), Schlunberger logged well with FDC/CNL with CR & Caliper 6745 to surface, DLL W/GR 6726 to 4800', Run, set and cemented 5¹/₂"OD 15.5 & 14 K-55 casing at 6750', lst. stage W/425 sx. Dowell Lo-Vate & Chen-Com. cement, plug down W/J PP @ 5:30 PM 10/30/76, WOC 6¹/₂ hrs. and emtd. 2nd. stage W/2200 sx. cement as above (float c @ 6709', Dowell stage collar at 4546'), plug down at 2700# PP, circ. approx. 190 sx. cement cementing at 2:15 AM 10/31/76. Released drilling rig at 6 AM 10/31/76. Will move in a completion unit as soon as one is available. 	OTHER	[]	OTHER			
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a T.D. of 6750' at 7:15 AM 10/19/76 (7-7/8" hole), Schlumberger logged well with FDC/CNL wi CR & Caliper 6745 to surface, DLL W/GR 6726 to 4800', Run, set and cemented 5½"OD 15.5 & 14 K-55 casing at 6750', 1st. stage W/425 sx. Dowell Lo-Vate & Chem-Com. cement, plug down W/J PP @ 5:30 PM 10/30/76, WOC 6½ hrs. and cmtd. 2nd. stage W/2200 sx. cement as above (float c @ 6709', Dowell stage collar at 4546'), plug down at 2700# PP, circ. approx. 190 sx. cement cementing at 2:15 AM 10/31/76. Released drilling rig at 6 AM 10/31/76. Turned well over to Prod. Dept. to Complete. Will move in a completion unit as soon as one is available.		6747' by loggers:				
8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	a T.D. of 6750' at 7:1 CR & Caliper 6745 to s K-55 casing at 6750', PP @ 5:30 PM 10/30/76, @ 6709', Dowell stage cementing at 2:15 AM 1	5 AM $10/19/76$ (7-7/8" ho surface, DLL W/GR 6726 to lst. stage W/425 sx. Dow WOC $6\frac{1}{2}$ hrs. and cmtd. 2 collar at 4546'), plug ² C .0/31/76. Released drill	ble), Schlumberger logg b 4800', Run, set and c vell Lo-Wate & Chem-Com 2nd. stage W/2200 sx. c lown at 2700# PP, circ.	ed well with FDC/CNL with cemented 5½"OD 15.5 & 14# a. cement, plug down W/1200 cement as above (float coll , approx. 190 sx. cement, f		
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NOU 5 1976 OIL CONSERVATION COMM. HOBBS, N. M.