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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease</p> <p>State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p>		<p>7. Unit Agreement Name</p>
<p>2. Name of Operator Amerada Hess Corporation</p>		<p>8. Farm or Lease Name Joyce Pruitt</p>
<p>3. Address of Operator P.O. Drawer 817, Seminole, Texas 79360</p>		<p>9. Well No. 3</p>
<p>4. Location of Well</p> <p>UNIT LETTER <u>P</u> <u>810</u> FEET FROM THE <u>South</u> LINE AND <u>860</u> FEET FROM THE <u>East</u> LINE, SECTION <u>31</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM.</p>		<p>10. Field and Pool, or Wildcat Drinkard</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) Gr. 3459.7'</p>		<p>12. County Lea</p>

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>	
<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE: RULE 1103.

T.D. 6750' by driller: 6747' by loggers:

Started drilling out under 8-5/8" surface csg. (Re: Sundry Notice dated 10/9/76) and drilled to a T.D. of 6750' at 7:15 AM 10/19/76 (7-7/8" hole), Schlumberger logged well with FDC/CNL with GR & Caliper 6745 to surface, DLL W/GR 6726 to 4800', Run, set and cemented 5 1/2" OD 15.5 & 14# K-55 casing at 6750', 1st. stage W/425 sx. Dowell Lo-Wate & Chem-Com. cement, plug down W/1200# PP @ 5:30 PM 10/30/76, WOC 6 1/2 hrs. and cmt'd. 2nd. stage W/2200 sx. cement as above (float collar @ 6709', Dowell stage collar at 4546'), plug down at 2700# PP, circ. approx. 190 sx. cement, fin cementing at 2:15 AM 10/31/76. Released drilling rig at 6 AM 10/31/76. Turned well over to Prod. Dept. to Complete.

Will move in a completion unit as soon as one is available.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. Griffin TITLE Supervisor, Drlg. Adm. Serv. DATE 11/1/76

APPROVED BY _____ TITLE _____ DATE NOV 6 1976

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

NOV 5 1976

**OIL CONSERVATION COMM.
HOBBS, N. M.**