

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Joyce Pruitt	
9. Well No. 3	
10. Field and Pool, or Wildcat Drinkard	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Amerada Hess Corporation

3. Address of Operator
P.O. Box 2040, Tulsa, Oklahoma 74102

4. Location of Well
UNIT LETTER P 810 FEET FROM THE South LINE AND 860 FEET FROM
THE East LINE, SECTION 31 TOWNSHIP 21S RANGE 37E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
Gr. 3459.7'

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in Cactus Drlg. Co. rig #53 and spudded a 12 $\frac{1}{4}$ " hole at 8 PM, 10/6/76, drilled to 1193', conditioned hole, run, set and cemented 29 jts. of 8-5/8" OD 24# K-55 new casing @ 1193' (Insert float at 1161) with a total of 800 sx. Class C cement by Dowell, bumped plug W/1200# PP at 5:30 AM 10/8/76, circ. est. 185 sx. cement, WOC 18 hrs., TIH W/bit, tested surface casing with 1000# PP, held O.K., and started drilling out under surface casing.

Plan to drill to a PTD of 6,750', log well and complete in Drinkard zone if logs indicate production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>E. Griffin</u>	TITLE <u>Supervisor, Drlg. Adm. Serv.</u>	DATE <u>10/9/76</u>
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		