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## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  P. C. BOX 450, Hobbs, N.M. 88240  CERTIFICA OFFICE  CONOCO INC.  Advances  P. C. BOX 450, Hobbs, N.M. 88240  City 500  Control of Contr	SANTA FE	4 REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-
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DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil X or Coadequie C Address (Dive address to which approved copy of this form is to be sent)  Name of Authorized Transporter of Oil X or Coadequie C Address (Dive address to which approved copy of this form is to be sent)  Name of Authorized Transporter of Coardinates Description of Coadequie C of Name of Authorized Transporter of Coardinates Description of Oil Well Coadequie C of Name of o	A/ //	O Feet From The South Li	ne and Feet Fro	om The West
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Address filtre address to what approved copy of this form is to be sent)  Address filtre address to what approved copy of this form is to be sent)  Address filtre address to what approved copy of this form is to be sent)  Num Merico 9824  It well produces oil or liquids, which is a continuous of tanks.  It well produces oil or liquids, which is continuous of tanks.  It well produces oil or liquids, which is continuous of tanks.  It well produces oil or liquids, which is continuous oil tanks.  It will produce oil or liquids, which is continuous oil tanks.  It will produce oil or liquids, which is continuous.  It will produce oil or liquid with that from any other lease or pool, give commingling order number:  CONPLETION DATA  Designate Type of Completion — (X)  Date Spundad  Date Conpl. Ready to Prod.  Total Depth  P.S.T.D.  Lievations (DF, RKB, RT, GR, etc.,)  Name of Producing Formation.  Total Depth  Performance  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING A TUBING SIZE  OEPTH SET  SACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total values of load oil and must be equal to or exceed top of able for this depth or be for full 24 hours)  Doing First New Oil Run To Totaks  Date of Test  Length of Test  Casing Pressure  Chaing Pressure  Chaing Pressure  Chaing Pressure  Chaing Pressure  Chaing Pressure (Shut-in)  This form is to be filted in compliance with Rule 1104.		or Condensate	Address (Give address to which ap	proved copy of this form is to be sent)
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I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  BY  Orig. Signed b.  Jerry Sexton  TITLE  Dist 1. Supv.  This form is to be filed in compliance with RULE 1104.	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
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Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.    BY	JERTIFICATE OF COMPLIAN	CE .	OIL CONSER	VALION COMMISSION
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