

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well

2. NAME OF OPERATOR

Conoco Inc.

3. ADDRESS OF OPERATOR

P.O. Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 640' FSL & 1980' FWL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☒

SHOOT OR ACIDIZE ☒

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) ☐

SUBSEQUENT REPORT OF:

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U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

5. LEASE

LC 031670 6

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NMFU

8. FARM OR LEASE NAME

Warren Unit

9. WELL NO.

43

10. FIELD OR WILDCAT NAME

Blinebry/Tubb

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 21, T-20S, R-38E

12. COUNTY OR PARISH

Lea

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to reperforate & refract Blinebry zone of subject well as follows:
MIRU & Kill well. Set RBP @ 6150' & spot 5' of sand on top. Spot 400 gal.
15% HCl-NE @ 6120'-5875'. Perf. Blinebry @ 5902', 03', 08', 09', 13', 24', 28', 30',
5932', 33', 38', 39', 44', 45', 84', 88', 96', 5997', 6006', 08', 10', 12', 13', 16', 17', 26', 27', 6028',
6117', 6118' (30 holes). Break down perfs. @ 5982'-6118' w/ 3400 gal. TFW. Acid frac
lower Blinebry perfs. @ 5984'-6118' w/ 10,000 gal. gelled fluid & 12,800 gal.
28% HCl-NE-FE. Acid frac upper Blinebry perfs @ 5902-6945' w/
same. Rerun production equip. & place well on test.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Wm. A. Duthenfeld

TITLE

Admin. Supervisor

DATE

2/8/80

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

USGS-5
NMFU-4
FILE

APPROVED
JERRY H. LONG
DISTRICT ENGINEER

TITLE

DATE

See Instructions on Reverse Side

OIL CONSERVATION DIV.

FEB 19 '80

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