NO. OF COPIES RECEIVED I.

	DISTRIBUTION	REQUEST	ONSERVATION COMMISS FOR ALLOWABLE AND NSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
1.	IRANSPORTER OIL GAS OPERATOR PRORATION OFFICE			
	Address Sof 460 1 Loss n m 85 240			
	Reason(s) for filing (Check proper box) New Well Change in Transporter of: Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensate			
	If change of ownership give name and address of previous owner			
I I .	DESCRIPTION OF WELL AND LEASE. Lease Name Well No. Pool Name, Including Formation WARK JUSIS Blooding 574 43 Blooding OIL & 645 Lease No. Location Unit Letter 4: 660 Feet From The South Line and 1980 Feet From The Wost			
	'			
				LeA County
II.	Shell I peli se Nome of Authorized Transporter of Casinghead Gas or Dry Gas Addi		Address (Give address to which app	roved copy of this form is to be sent) S roved copy of this form is to be sent)
	WARRE Suresieum	Unit Sec. Twp. Rge.	manuner Nm	Vhen
	If well produces oil or liquids, give location of tanks.	L 33 20 38	yes	1-31-77
V.	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completic	on - (X)	Hew well worker Bespen	1 1
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations Depth Casing Shoe			
		TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-			
	OII, WELL Date First New Oi, Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas	lift, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Cil-Bbls.	Water - Bbls.	Gas-MCF
	Actual Prod. Suring			
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
···}	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION APPROVED	
	I hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given		APPROVED ALL EL STATE 11	
	above is true and complete to the	e best of my knowledge and belief.	BY	
	l l		TITLE	
	80.4		If this is a request for all	n compliance with RULE 1104. owable for a newly drilled or deepened
	Sollies (Signature) Stop and (Title) 4-11-77		well, this form must be accome tests taken on the well in accome	panied by a tabulation of the deviation
	Stop and	(tle)	All sections of this form	must be filled out completely for allow-
	4-11-27	****/	able on new and recompleted Fill out only Sections I, well name or number, or transp	wells. II, III, and VI for changes of owner, orten or other such change of condition.

moccls 45656, winfa(4) Site

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

APT 13 1977

EUSBS, N. E. COMM.