i	NO. OF COPIES RECEIVED				
	DISTRIBUTION	JEW MEXICO OIL CO	ONSERVATION COMMISS	Form C-104	
	SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-116	
	FILE	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	AND	Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GA	S	
	LAND OFFICE				
	TRANSPORTER GAS				
	OPERATOR				
	PRORATION OFFICE				
•	Constitut				
	Address Dox 460 Hoth hm 58240				
	Reason(s) for filing (Check proper box)				
	New Well	Change in Transporter of:			
	Recompletion Oil Dry Gas Condensate Casinghead Gas Condensate				
	If change of ownership give name				
	and address of previous owner				
	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease No. Lease No.				
	WARREN UNIT 43 WARREN TUBB OIL State, Federal or Fee LC 03/670 6/				
	Unit Letter N : 660 Feet From The Sound Line and 1980 Feet From The West				
			3 (= ')		
	Line of Section Tow	mship 105 Range	382 , NMPM, 20	County	
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil 12 or Condensate Address (Give address to which approved copy of this form is to be sent)				
	Name of Authorized Transporter of Oil or Condensate		midiand Texas		
	Stew I peline Name of Authorized Transporter of Casinghead Gas or Dry Gas Age		Address (Give address to which approved copy of this form is to be sent)		
	Getty OIL CO WARRED PUTROLEUM		movement von		
	If well produces oil or liquids, give location of tanks,	Unit Sec. Twp. Rge.	Is gas actually connected? When		
		th that from any other lease or pool,	give commingling order number:		
	COMPLETION DATA	Oil Well Gas Well		Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completic		New Well Workover Deepen	Plug Bdck Same Nesv. Din. Nesv.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
		TUBING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	1			· ·	
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
	OIL WELL	Date of Test	Producing Method (Flow, pump, gas lift,	etc.)	
	Date First New Oil Run To Tanks	Date of 1est	Producting Method (1 100) Pampy and My	,,	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF	
	Actual Float Burning 1921				
	CAS WELL				
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
" "	CERTIFICATE OF COMPLIANCE		APOIL CONSERVATION COMMISSION		
			APPROVED, 19		
	I hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Orlg. Silgned by	
			BY	ohn Runyse	
			TITLE	Geologi	
	· •		This form is to be filed in Co		

Sollieger (Signature)

Att for west

(Title)

4-11-77

Nmoces/ 456561 Nm ta 41 File

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

AP: 131977

CIL COLLEGE III. M. CUMM.