

DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator <i>Continental Oil Company</i>	
Address <i>Box 460 Hobbs NM 88240</i>	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

IF THIS WELL IS TO BE PLACED IN THE POOL
OF ANOTHER WELL, IF YOU DO NOT CONSENT
TO THE POOL, SIGN HERE.

DESCRIPTION OF WELL AND LEASE

Lease Name <i>WARRIOR UNIT</i>	Well No. <i>43</i>	Pool Name, including Formation <i>Blindon Oil & Gas</i>	Kind of Lease <i>LC 031670 (6)</i>	Lease No.
Location				
Unit Letter <i>N</i>	<i>660</i>	Feet From The <i>South</i>	Line and <i>1980</i>	Feet From The <i>West</i>
Line of Section <i>21</i>	Township <i>20-S</i>	Range <i>38-E</i>	N.M.P.M. <i>LEA</i>	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
<i>SHILL Pipeline</i>	<i>Midland TEXAS</i>					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
<i>WARRIOR Petroleum</i>	<i>MOOREHEAD N. M.</i>					
If well produces oil or liquids, give location of tanks.	Unit <i>L</i>	Sec. <i>33</i>	Twp. <i>20</i>	Rge. <i>38</i>	Is gas actually connected? <i>Yes</i>	When <i>1-31-77</i>

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Completed <i>11-30-76</i>	Date Compl. Ready to Prod. <i>1-31-77</i>		Total Depth <i>7025</i>		P.B.T.D. <i>6987</i>			
Deviation (If, RRB, RT, CR, etc.) <i>3554 GR</i>	Name of Producing Formation <i>Blindon Oil & Gas</i>		Top Oil/S's Pay <i>5927</i>		Footing Depth <i>6072</i>			
Perforations <i>5929, 34, 6011, 6036</i>					Depth Casing Shoe <i>7025</i>			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<i>12 1/4</i>	<i>9 5/8</i>	<i>1465</i>	<i>625</i>
<i>8 3/4</i>	<i>7</i>	<i>7025</i>	<i>1605</i>
	<i>2 3/8</i>	<i>6072</i>	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <i>2-1-77</i>	Date of Test <i>2-7-77</i>	Producing Method (Flow, pump, gas lift, etc.) <i>Pump</i>	
Length of Test <i>24 HRS</i>	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls. <i>31</i>	Water-Bbls. <i>2</i>	Gas-MCF <i>6</i>

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

B. Puller
(Signature)
Asst. Secy. Genl.
(Title)
2-9-77
(Date)
WARRIOR (S) USGS (S) Etc

OIL CONSERVATION COMMISSION

APPROVED *FEDERAL*, 19

BY *James H. K. K.*
TITLE *SUPPLY*

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.