Submit 3 Copies to Appropriate Dist. Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

State of New Mexico
Energy, Minerals and Natural Resources Depart

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Revised 1-1-89

INSTRUCTIONS ON REVERSE SIDE

This form is not to be used for reporting packer leakage tests in Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Warren Unit Blinebry Bty 1 &

Operator		Lease		Well No.
Conoco Inc		Warren Unit Tubb		42
Location of Well: Unit	Sec.	Twp	Rge	County
I	27	20S	38E	LEA

	Name of Reservoir or Pool	Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size
Upper Compl	Warren Tubb Blinebry Oil and Gas R-9467 3/1/91	OIL	ART	Csg	NONE
Lower Compl	Warren Tubb	GAS	FLOW	TBG	NONE

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 10:30 AM 7-9-90

Well opened at (hour, date): 12:45 PM 7-10-90

	Upper Completion	Lower Completion
Indicate by (X) the zone producing	X	
Pressure at beginning of test	138	218
Stabilized? (Yes or No)	YES	YES
Maximum pressure during test	138	300
Minimum pressure during test	50	218
Pressure at conclusion of test	50	300
Pressure change during test (Maximum minus Minimum)	88	82
Was pressure change an increase or a decrease?	DECREASE	INCREASE

Well closed at (hour, date): 1:30PM 7-11-90 Total Time On Production 24 3/4 HRS

Oil Production During Test: 4 bbls; Grav. _____ Gas Production During Test 17 MCF; GOR 4250

Remarks _____

FLOW TEST NO. 2

Well opened at (hour, date): 1:45PM 7-12-90

	Upper Completion	Lower Completion
Indicate by (X) the zone producing		X
Pressure at beginning of test	105	360
Stabilized? (Yes or No)	YES	YES
Maximum pressure during test	210	360
Minimum pressure during test	105	57
Pressure at conclusion of test	210	57
Pressure change during test (Maximum minus Minimum)	105	303
Was pressure change an increase or a decrease?	INCREASE	DECREASE

Well closed at (hour, date) 12:30PM 7-13-90 Total time on Production 22 3/4 HRS

Oil production During Test: 1 bbls; Grav. _____; Gas Production During Test 102 MCF; GOR 102 000

Remarks _____

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true and completed to the best of my knowledge

DP

Conoco Inc
Operator

Eugene LaCour
Signature

Eugene LaCour — Prod. Spec.
Printed Name — Title

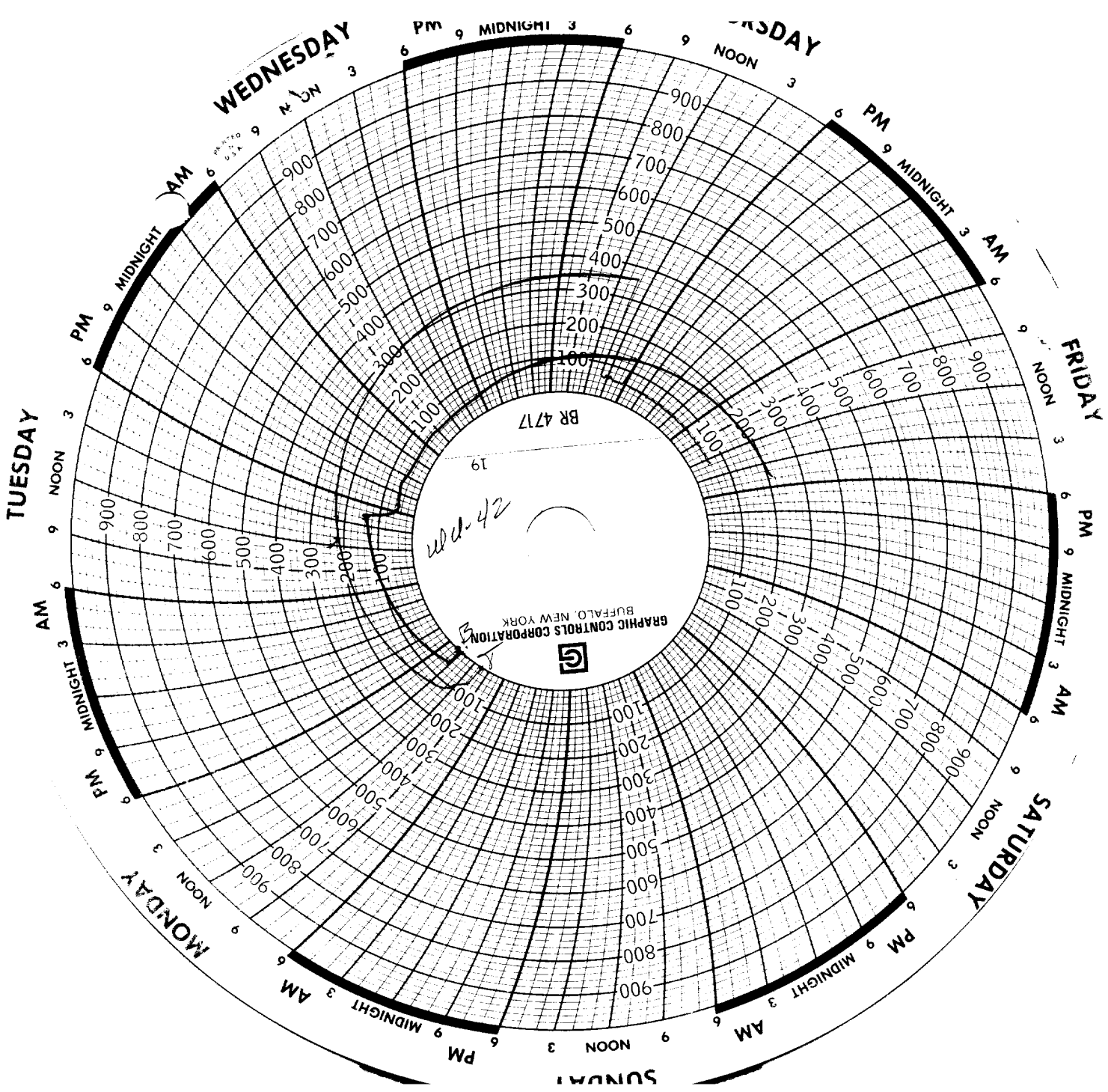
7-16-90 — 393-0138
Date — Telephone No.

OIL CONSERVATION DIVISION

Date Approved JUL 24 1990

By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Title _____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