

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE *

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR
CONTINENTAL OIL COMPANY

3. ADDRESS OF OPERATOR
Box 460 Hobbs, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1980' FSL & 660' FEL OF Sec. 27

At top prod. interval reported below - SAME

At total depth SAME

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 11-1-76 16. DATE T.D. REACHED 11-26-76 17. DATE COMPL. (Ready to prod.) 12-31-76 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3548' GR

20. TOTAL DEPTH, MD & TVD 7090' 21. PLUG, BACK T.D., MD & TVD 7043' 22. IF MULTIPLE COMPL. HOW MANY* 23. INTERVALS DRILLED BY Rotary

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

5919' - 6040' Blinebry

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR/CML, FDC, DLL

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	1524'	12 1/4"	675 Sx Class C-Circ	—
7"	26#	7090	8 3/4"	1675 Sx Class "C"	—

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	6123'	6544'

31. PERFORATION RECORD (Interval, size and number)

Size .47"
5919', 33', 42', 51', 55', 6015', 28', 40'
Blinebry Perfs

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5919 - 6040	28000 GALS Treated Fresh H ₂ O 50000# 20/40 Sand w/ Additives

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shutting)	
1-1-77		Pumping					Producing	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
1-4-77	24	—	→	47	110	1		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
		→	47	110	1	41.0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

W.D. Rates

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED B.D. Lee

TITLE Adm. Supervisor

DATE 4.13.77

*(See Instructions and Spaces for Additional Data on Reverse Side)

USGS(4), NMFL(4), File

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				NAME	MEAS. DEPTH. TRUE VERT. DEPTH
				Rustler	1516
				Salado	1602
				Tansill	2670
				Glorieta	5510
				Tubb	6425
				Blinberry	5950
				Drinkard	6720
				Abo	7002

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APR 19 1977

OIL & GAS DIVISION
HOBBS, N. M.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

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(See other instructions on reverse side)

Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. LC 031695(6)	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR CONTINENTAL OIL COMPANY		7. UNIT AGREEMENT NAME WARREN	
3. ADDRESS OF OPERATOR Box 460 Hobbs, N.M. 88240		8. FARM OR LEASE NAME WARREN Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL E 660' FSL OF Sec. 27 At top prod. interval reported below - Same At total depth - Same		9. WELL NO. 42	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT WARREN TUBB	
DATE ISSUED		11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA Sec 27, T20S R38E	
15. DATE SPUNDED 11-1-76		12. COUNTY OR PARISH LEA	
16. DATE T.D. REACHED 11-26-76		13. STATE N.M.	
17. DATE COMPL. (Ready to prod.) 12-31-76		18. ELEVATIONS (OF, KKB, RT, GR, ETC.)* 3548' GR	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 7090'	
21. PLUG BACK T.D., MD & TVD 7043'		22. IF MULTIPLE COMPL., HOW MANY? 2	
23. INTERVALS DRILLED BY Rotary		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6578' - 6674' Tubb	
25. WAS DIRECTIONAL SURVEY MADE YES		26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CNL, FDC, DCL	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE 9-5/8" 7"		WEIGHT, LB./FT. 36# 26#	
DEPTH SET (MD) 1524' 7090'		HOLE SIZE 12 1/4" 8 3/4"	
CEMENTING RECORD 675 SX 1675 SX		CABLE TOOLS Circ	
AMOUNT PULLED —		29. LINER RECORD	
SIZE 2 3/8"		TGP (MD) 6580'	
BOTTOM (MD) 6544'		SACKS CEMENT*	
SCREEN (MD)		30. TUBING RECORD	
SIZE 2 3/8"		DEPTH SET (MD) 6580'	
PACKER SET (MD) 6544'		31. PERFORATION RECORD (Interval, size and number) Size .47" 6578', 98', 1613', 16', 35', 47', 62' 69', 74', Tubb Perfs	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		DEPTH INTERVAL (MD) 6578' - 6674'	
AMOUNT AND KIND OF MATERIAL USED 29000 GALS. Treated Fresh Water, 50000 # 20/40 Sand, w/Additives		33. PRODUCTION	
DATE FIRST PRODUCTION 12-13-76		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) SI *	
WELL STATUS (Producing or shut-in) SI *		DATE OF TEST 12-13-76	
HOOKS TESTED 3 1/2		CHOKE SIZE 3 1/2	
PROD'N. OR TEST PERIOD 245		OIL—BBL. 2,050	
GAS—MCF.		WATER—BBL.	
OIL GRAVITY-API (CORR.)		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold	
TEST WITNESSED BY W. D. Cates		35. LIST OF ATTACHMENTS * Pending Pipeline Connection	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		SIGNED Ben A. Lee	
TITLE Continental Supervisor		DATE 4-13-77	

*(See Instructions and Spaces for Additional Data on Reverse Side)

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APR 19 1977

OIL COM. RE. CH. COMM.
HOBBS, D. M.