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U.S.G.S.
LAND OFFICE
TRANSPORTER OIL GAS
OPERATOR
PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator: Continental Oil Company
Address: Box 460 Hobbs New Mexico 88240
Reason(s) for filing: New Well
Change in Transporter of: Oil, Dry Gas, Casinghead Gas, Condensate

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name: Wacker Unit
Well No.: 42
Pool Name: Blinberry Oil & Gas
Kind of Lease: Federal
Lease No.: LC 031095(6)
Location: Unit Letter I, 1980 Feet From The South Line and 660 Feet From The East
Line of Section 27, Township 20-S, Range 38-E, NMPM, County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil: Shell Pipeline
Name of Authorized Transporter of Casinghead Gas: Wacker Petroleum
Address: Midland Texas
Effective Date: JANUARY 31, 1977
Name of Company: SKELLY OIL COMPANY MERGED INTO GETTY OIL COMPANY.
Is gas actually connected? Yes, When 12-31-76

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well, Gas Well, New Well, Workover, Deepen, Plug Back, Same Res'v., Diff. Res'v.
Date Spudded: 11-1-76
Date Compl. Ready to Prod.: 12-31-76
Total Depth: 7090
Elevations (DF, RKB, RT, GR, etc.): 3550
Name of Producing Formation: Blinberry Oil & Gas
Top Oil/Gas Pay: 5950
Tubing Depth: 6156
Perforations: 5914-33, 42, 51, 55, 6015, 6028, 6040
Depth Casing Shoe: 1524
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE: 12 1/4, 8 3/4
CASING & TUBING SIZE: 9 5/8, 7 1/8
DEPTH SET: 1524, 7090, 6156
SACKS CEMENT: 675, 1675

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks: 1-1-77
Date of Test: 1-4-77
Producing Method: Pump
Length of Test: 24 HRS
Tubing Pressure: -
Casing Pressure: -
Choke Size: -
Actual Prod. During Test: 47
Oil-Bbls.: 47
Water-Bbls.: 1
Gas-MCF: 110

GAS WELL
Actual Prod. Test-MCF/D:
Length of Test:
Bbls. Condensate/MMCF:
Gravity of Condensate:
Testing Method (pilot, back pr.):
Tubing Pressure (Shut-in):
Casing Pressure (Shut-in):
Choke Size:

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature: B. P. ...
Title: ...
Date: 1-10-77
Remarks: ...

OIL CONSERVATION COMMISSION
APPROVED: JAN 13 1977
BY: [Signature]
TITLE: [Signature]
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.