

Form 3160-4
(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved.

Budget Bureau No. 1004-0137

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 557686X

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

1b. TYPE OF COMPLETION:

NEW ☐ WORK DEEP- ☐ PLUG DIFF. ☐
WELL ☐ OVER ☐ EN ☐ BACK ☐ RESVR ☐ OTHER DHC w/Tubb ☐

2. NAME OF OPERATOR

CONOCO, INC.

3. ADDRESS OF OPERATOR

10 Desta Dr., Suite 100W, Midland, Texas 79705-4500 (915) 684-6381

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1780' FSL & 990' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DHC Order #1850

DATE ISSUED

3-23-98

15. Date Spudded

16. Date T.D. Reached

17. DATE COMPL (Ready to prod.)

DHC w/Tubb 5-1-98

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7764'

21. PLUG, BACK T.D., MD & TVD

6600'

22. IF MULTIPLE COMPL.,

HOW MANY*

23. INTERVALS

DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD & TVD)*

Drinkard @ 6619-6836', Tubb @ 6304-6575'

(added Drinkard perfs)

25. WAS DIRECTIONAL

SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	Amount Pulled
13 3/8"		489'			NONE
8 5/8"		4000'			NONE
5 1/2"		7764'			

29. LINER RECORD

Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	6591'	

31. PERFORATION RECORD (Interval, size and number)

Tubb @ 6304-6575'

Drinkard @ 6619-6702', 6777-6836'

32. ACID, SHOT, FRAC. CEMENT SQUEEZE, Etc.

DEPTH INTERVAL (MD)

AMT. AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping – size and type of pump)				WELL STATUS (Producing or PRODUCING)	
5-1-98		pumping (DHC w/Tubb)					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR	OIL – BBL	GAS – MCF	WATER – BBL	GAS-OIL RATIO
5-1-98	24		TEST PERIOD	Drinkard-0	13	0	11,372
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED	OIL – BBL	GAS – MCF	WATER – BBL	OIL GRAVITY-API (CORR.)	
		24-HOUR RATE	Tubb-0	3	0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sales

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Note: Well produced DHC from May/98 through Aug/98, 9-1-98- shut-in - uneconomical to produce.

Completion filed to reflect DHC status of Monument Tubb & Weir Drinkard, C-104s filed.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

915 684-6381

SIGNED

TITLE Ann E. Ritchie, Regulatory Agent

DATE

12-5-98

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTR: BLM(6) NMOCD(1)

ACCEPTED FOR RECORD
PETER W. CHESTER

FEB 8 1999

BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA

RECEIVED
DEC 17 98
BOWELL, M