

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
LC-031621B

6. If Indian, Allottee or Tribe Name
J. H. C. 1616

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Conoco Inc.

3. Address and Telephone No.
10 Desta Drive, Ste 100 W, Midland, TX 79705 (915) 686-5444

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1780 FSL & 1780 FWL, Unit Letter K, Sect. 23, T20S, R37E

8. Well Name and No.
Serra Tubb No. 97

9. API Well No.
30-025-25419

10. Field and Pool, or Exploratory Area
Monument Tubb

11. County or Parish, State
Lea, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

(9-25-90) MURU. POH lay down rods. NU BOP. POH w/2 7/8" tbg. BIH w/5 1/2" scraper & 2 7/8" tbg. Ran scraper to 6635. POH lay down. BIH & run base br/tem survey from 6650 to 6100. POH. BIH & set CIBP at 6610. Spot 2 SVS cont on CIBP w/dump bailer. PU & BIH w/2 7/8" WS. Pickle tbg w/750 gals 15% HCL-NE-FE acid & reverse out. Pres tst csg. to 500# - OK. Spot 250 gals 15% HCL-NE-FE acid from 6575 - 6304. BIH w/4" select fine csg gun & perf the tubb w/2 ISPF at the following depths: 6304, 06, 08, 10, 76, 79, 88, 98, 6401, 18, 20, 22, 24, 48, 50, 64, 81, 88, 91, 6502, 34, 36, 72, 75. BIH w/5 1/2" pki & 2 7/8" tbg. Circ 300 BBLs pki fluid. ND BOP & land pki at 6250. Change up wellhead. Pres up csg to 500#. Acidize Tubb perf (6304 - 6575) w/2500 gals 15% HCL-NE-FE acid. Dropped 2 ball sealers every 1.5 BBL acid pump (total 72 balls) flush w/57 BBLs TFN. Tagged acid w/RIA material. Had good ball action. AIR 2.5 BPM at 2600#. Max pres 3200# ISIP 2200# 5 min - 2170, 10 min - 2090, 15 min - 2050. RD. RU Wedge. BIH & run br/tem survey from 6570 - 6200. Shovel acid treatment staged in zone. 3% CO2 to acid - CO2 free Tubb perf. Kill tbg w/25 BBLs 2% KCL pki fluid. Rel pki 6250 + reset at 6350. Start pump dn tbg 15% gelled HCL 70% + CO2.

14. I hereby certify that the foregoing is true and correct

Signed Christine L. Neff

Title Admin. Assistant

Date 6-22-91

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title AS

Date