

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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BLM Roswell District
Modified Form No.
ND60-3160-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		3a. Area Code & Phone No. 915-686-6553	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. REVR. <input type="checkbox"/> Other <input type="checkbox"/>			
2. NAME OF OPERATOR Conoco Inc.			
3. ADDRESS OF OPERATOR 10 Desta Drive West, Midland, Texas 79705			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1780 ft. from the South line & 1780 ft. from the West line. At top prod. interval reported below At total depth Same			
9a. API Well No. 30-025-25419		14. PERMIT NO. N/A	
15. DATE SPUDDED 9/25/90		DATE ISSUED N/A	
16. DATE T.D. REACHED 10/1/90		17. DATE COMPL. (Ready to prod.) 10/1/90	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3525 GR		19. ELEV. CASINGHEAD ---	
20. TOTAL DEPTH, MD & TVD 7764'		21. PLUG, BACK T.D., MD & TVD 6595'	
22. IF MULTIPLE COMPL., HOW MANY* N/A		23. INTERVAL DRILLED BY ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Monument Tubb - 6305' - top 5148' - bottom		25. WAS DIRECTIONAL SURVEY MADE Same as before.	
26. TYPE ELECTRIC AND OTHER LOGS RUN Same as before.		27. WAS WELL CORED Same as before.	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
SAME AS BEFORE			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
Same as before			
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 7/8"	6250'		
31. PERFORATION RECORD (Interval, size and number)			
With 2 JSPF: 6304', 6306', 6308, 6310', 6376', 6379', 6388', 6398', 6401', 6418', 6420', 6422', 6424', 6448', 6450', 6464', 6484', 6488', 6491', 6502', 6534', 6536', 6572', 6575'			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
6304'-6575'		2500 gals 15% HCL-NE-FE acid	
33. PRODUCTION			
DATE FIRST PRODUCTION 10/1/90	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing		WELL STATUS (Producing or shut-in) producing
DATE OF TEST 10/1/90	HOURS TESTED 24	CHOKE SIZE 48/64"	PROD'N. FOR TEST PERIOD OIL—BBL. 28 GAS—MCF. 582 WATER—BBL. 10 GAS-OIL RATIO 20786
FLOW. TUBING PRESS. 42 PSI	CASING PRESSURE N/A	CALCULATED 24-HOUR RATE OIL—BBL. 28 GAS—MCF. 582 WATER—BBL. 10	OIL GRAVITY-API (CORR.) 32.6
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold			
35. LIST OF ATTACHMENTS N/A			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>Pamela Nelson</i>		TITLE Oil Production Analyst	
		DATE 10/29/90	

*(See Instructions and Spaces for Additional Data on Reverse Side)