BTATE OF NEW MEXICO NERGY AND MINERALS DEPARTMENT	OIL CONSERVI	TION DIVISION	Form C-104 Revined 10-1-70
	P. O. BO SANTA FE, NEV	DX 2008 N MEXICO 87501	
U 6.0.6.	REQUEST FO	R ALLOWABLE	
TRANSPORTER DIL	A	ND PORT OIL AND NATURAL GAS	
I. OPERATION OFFICE Operator OFFICE			
	, Hobbs, N.M. 88240		
Reoson(s) for filing (Check proper New Well	Change in Transporter of:	Other (Please explain)	11 - JO
Recompletion Change in Ownership	Oil 🖒 Dry Go Casinghead Gas 🗍 Conde		//-/5-80
If change of ownership give nam	e		
and address of previous owner			
Lease Name SEMU Crinicard	Well No. Pool Name, Including F Weir 97 Weir Pri.		
	1.780 Feet From The Li	ne and <u>1780</u> Feet From	n The
÷ (T. Anahip 2.6 Range		County
	DRTER OF OIL AND NATURAL G	45	
Nome of Authorized Transporter of	Cii 🔯 or Condensate 🛄	Andress (Give address to which appl	oved copy of this form is to be sent)
	Surface Transp. Casinghead Gas at cr Dry Gas	Address (Give address to which appr 14055 s	roved copy of this form is to be sent)
Phillings Il well produces oil or liquida,	Unit Sec. Twp. Rge.	Is gas actually connected?	Then
give location of tanks.	16133160137		70 m
If this production is commingled . COMPLETION DATA	with that from any other lease or pool,	New Well Workover Deepen	Plug Back Same Res'v. Diff. He
Designate Type of Compl	etion = (X)		P.B.T.D.
Date Spuddød	Date Compl. Ready to Prod.	Total Depth	
Elevations (DF, RKB, RT, GR, ero	Name of Froducing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AN CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE			
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load o	il and must be equal to or exceed top c.
OIL WELL Date First New Oil Run To Tonks	Date of Test	lepth or be for full 24 hours) Producing Method (Flow, pump, gas	
	Tubing Pressure	Casing Pressure	Choke Size
Length of Test		Water-Bbls.	Gas - MCF
Actual Prod. During Test	С41-ВЫ.		
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
Teating Method (piror, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chole Size
. CERTIFICATE OF COMPLI	ANCE		ATION DIVISION
metter i the second of the	nd regulations of the Oil Conservation with and that the information given	Cities State N	. 19
above is true and complete to	the best of my knowledge and belief.	BY	
\sim	a / •	mul days in the to flight	n compliance with RULE 1104.
Ame a Neir		If this is a request for allowable for a newly drilled or deepen- well, this form must be accompanied by a tabulation of the deviat- tests taken on the well in accordance with NULE 111. All sections of this form must be filled out completely for all- able on new and recompleted wells.	
(Signature) Administrativa Supervisor			
$\frac{(Title)}{NOV 1.3} \frac{1980}{1}$			
<u>NU</u>	(Date)	welt name or number, or transp	ust he filed for each pool in multi
		Separate Forma C-104 m completed wella.	