

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE  
(Other instructions on  
reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR  
*Continental Oil Company*

3. ADDRESS OF OPERATOR  
*Box 460, Hobbs, N.M. 88240*

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
*1780' FSL? 1780' FWL OF Sec. 23*

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
*3521' GR*

5. LEASE DESIGNATION AND SERIAL NO.  
*NM-0557686*

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
*SEMU*

8. FARM OR LEASE NAME  
*SEMU Penn*

9. WELL NO.  
*97*

10. FIELD AND POOL, OR WILDCAT  
*Cass Penn*

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
*Sec. 23, T-20S, R-37E*

12. COUNTY OR PARISH  
*Lea*

13. STATE  
*N.M.*

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
(Other) ☐

PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
ABANDON\* ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐  
FRACTURE TREATMENT ☐  
SHOOTING OR ACIDIZING ☐  
(Other) ☒

REPAIRING WELL ☐  
ALTERING CASING ☐  
ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

*DRILL 12 1/4" Hole From 500' TO 4000'. Set 8 1/2" 32# K-55 STIC CSG AT 4000' and CMTD IN 2. Stages. 1st Stage CMTD w/ 500 SX class C" CMT and 2% CACL. Plug Down AT 5:40 AM 1-7-77. opened DV Tool and circ. Between stages. 2nd Stage CMTD w/ 1000 SX class C" CMT and 2% CACL. Plug Down AT 2:55 PM 1-7-77. WOC 18 Hrs. TOP OF CMT AT 500'. Tested CSG OK w/ 1000 PSI For 30 MIN. DRILL Ahead w/ 7 7/8" Hole.*

18. I hereby certify that the foregoing is true and correct

SIGNED

*Wm. A. Butterfield*

TITLE

*Admin. Supv.*

DATE

*1-11-77*

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*RM*

\*See Instructions on Reverse Side

*USGS-(5), NMFW-(4), File*

RECEIVED

JAN 11 1977

OIL CONSERVATION COMM.  
HOBBS, N. M.