



Petroleum Information.

RE-ISSUED COMPLETION

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COUNTY **LEA** FIELD ***Weir** STATE **NM**
 OPR **CONTINENTAL OIL CO.** API **30-025-25419**
 NO **97** LEASE **SEMU-Pennsylvanian** MAP
Sec 23, T20S, R37E CO-ORD
1780 FSL, 1780 FWL of Sec **4-4-31 NM**
10 mi SW/Hobbs RE-SPD **1-20-79** RE-CMP **3-18-79**

CSC

13 3/8-489-450 sx

8 5/8-4004-500 sx

5 1/2-1nr-3833-7764-525 sx

WELL CLASS: INITDX FIN DO LSE CODE

FORMATION	DATUM	FORMATION	DATUM
TD	7764 (PSLV)	PBD	7561

IP (Drinkard) Perfs 6619-6836 P 90 BOPD + 200 BW. Pot
 based on 24 hr test. GOR TSTM; gty (NR)

CONTR OPRSELEV 3552 GL sub-s

F.R. 10-30-78 OWWO
 PD 7625 WO (Drinkard)
 (Orig. Cmp. 2-12-77 thru (Pennsylvanian) Perfs
 7692-98, OTD 7764)

11-13-78 AMEND FIELD NAME: Formerly Penn-Drinkard

4-28-78 AMEND FIELD NAME: Formerly Weir

1-23-79 TD 7764; Prep Test
 CO to 7705

Set Cmt Ret @ 7561

1-29-79 TD 7764; PBD 7561; SI

Perf (Drinkard) 6777-6836 w/4 SPF

2-5-79 TD 7764; PBD 7561; SD

Acid (6777-6836) 2000 gals (15%)

Set RBP @ 6740

Perf (Drinkard) 6619-6702 w/i SPF

Acid (6619-6702) 2400 gals (15%)

4-4-31 NM

LEA

CONTINENTAL OIL CO.

*Weir

97 SEMU-Pennsylvanian

Sec 23, T20S, R37E

NM

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2-12-79 TD 7764; PBD 7561; Tstg
2-20-79 TD 7764; PBD 7561; Prep RUP
2-26-79 TD 7764; PBD 7561; TOP
Ppd 175 BW in 24 hrs (6619-6702)
3-5-79 TD 7764; PBD 7561; TOP
Ppd 40 BO + 161 BW in 24 hrs (6619-6702)
3-12-79 TD 7764; PBD 7561; TOP
Ppd 56 BO + 129 BW in 24 hrs (6619-6702)
3-19-79 TD 7764; PBD 7561; TOP
Ppd 91 BO + 200 BW in 24 hrs (6619-6836)
Pulled RBP @ 6740
3-22-79 TD 7764; PBD 7561; WOSP
Ppd 90 BO + 200 BW in 24 hrs (6619-6836)
4-4-31 NM

4-23-79 TD 7764; PBD 7561; Complete

*Denotes changes & additions

4-28-79 COMPLETION ISSUED

5-7-83 RE-ISSUED COMPLETION: Formerly Cass

4-4-31 NM

IC 30-025-70377-78

COUNTY	LEA.	FIELD	Weir	STATE	NM
OPR	CONTINENTAL OIL CO.			API	30-025-25419
NO	97	LEASE	SEMU Pennsylvanian	MAP	
Sec 23, T20S, R38E R37E				CO-ORD	
1780' FSL, 1780' FWL of Sec				4-2-9 NM	
10 mi SW/Hobbs				RE _{PD} 3-12-79	RE _{CMP} 3-18-79
CSC	13 3/8" at 489' w/450 sx		WELL CLASS: INIT <u>DX</u> FIN <u>DO</u> ELEV L & S		
	8 5/8" at 4004' w/500 sx		FORMATION	DATUM	FORMATION
	5 1/2" lnr 3833-7764' w/525 sx				
			TD 7764' (PSLV)	PBD	7625'
IP (Drinkard) Perfs 6619-6836' P 90 BOPD + 200 BW. Pot based on 24 hr test. GOR (NR); gty (NR)					

CONTR	OPRS ELEV	3525' GL	PD	6600' WO
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F.R.C. 4-14-79 OWWO
 (Drinkard)
 (Orig. comp. 2-12-77 thru (Pennsylvanian)
 Perfs 7692-98', OTD 7764')
 4-9-79 TD 7764'; PBD 7625'; Complete
 PB to 7625'
 Perf (Drinkard) 6619-6836' (overall)
 Acid (6619-6836') 4400 gals (15%)
 4-14-79 COMPLETION ISSUED

4-2-9 NM
 IC 30-025-70124-79

COUNTY **LEA** FIELD **Cass** STATE **NM.**
 OPR **CONTINENTAL OIL CO.** API **30-025-25419**
 NO **97** LEASE **SEMU-Pennsylvanian** MAP
 Sec 23, T20S, R37E CO-ORD
 1780' FSL, 1780' FWL of Sec 4-4-31 NM
 10 mi SW/Hobbs Re-_{SPD} 1-20-79 Re-_{CMP} 3-18-79

CS: 13 3/8" at 489' w/450 sx 8 5/8" at 4004' w/500 sx 5 1/2" lnr 3833-7764' w/525 SX	WELL CLASS: INIT DX FIN DO FLE V L & S			
	FORMATION	DATUM	FORMATION	DATUM
	TD 7764' (PSLV)		PBD	7561'

IP (Drinkard) Perfs 6619-6836' P 90 BOPD + 200 BW. Pot based on 24 hr test. GOR TSTM; gty (NR)

CONTR OPR SELEV 3552' GL PD 7625' WO

F.R. 10-30-78 OWWO
 (Drinkard)
 (Orig. comp. 2-12-77 thru (Pennsylvanian) Perfs 7692-98', OTD 7764')
 11-13-78 AMEND FIELD NAME: Formerly reported as Penn-Drinkard
 4-28-78 AMEND FIELD NAME: Formerly reported as Weir
 1-23-79 TD 7764'; Prep Test
 CO to 7705'
 Set Cmt Ret @ 7561'
 1-29-79 TD 7764'; PBD 7561'; SI
 Perf (Drinkard) 6777-6836' w/4 SPF
 2-5-79 TD 7764'; PBD 7561'; SD
 Acid (6777-6836') 2000 gals (15%)
 Set RBP @ 6740'
 Perf (Drinkard) 6619-6702' w/1 SPF
 Acid (6619-6702') 2400 gals (15%)

4-4-31 NM

LEA
CONTINENTAL OIL CO.

Cass
97 SEMU-Pennsylvanian

NM
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2-12-79 TD 7764'; PBD 7561'; Tstg
2-20-79 TD 7764'; PBD 7561'; Prep RUP
2-26-79 TD 7764'; PBD 7561'; TOP
Ppd 175 BW in 24 hrs (6619-6702')
3-5-79 TD 7764'; PBD 7561'; TOP
Ppd 40 BO + 161 BW in 24 hrs (6619-6702')
3-12-79 TD 7764'; PBD 7561'; TOP
Ppd 56 BO + 129 BW in 24 hrs (6619-6702')
3-19-79 TD 7764'; PBD 7561'; TOP
Ppd 91 BO + 200 BW in 24 hrs (6619-6836')
Pulled RBP @ 6740'
3-22-79 TD 7764'; PBD 7561'; WOSP
Ppd 90 BO + 200 BW in 24 hrs (6619-6836')
4-23-79 TD 7764'; PBD 7561'; Complete
4-28-79 COMPLETION ISSUED 4-4-31 NM
IC 30-025-70377-78

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COUNTY	LEA	FIELD	CASS	STATE	NM
OPR	CONTINENTAL OIL CO.			API	30-025-25419
NO	97	LEASE	SEMU Pennsylvanian	SERIAL	3-2-5 NM
	Sec 23, T20S, R37E			MAP	
	1780' FSL, 1780' FWL of Sec			CO-ORD	
	10 mi SW/Hobbs			ELEV	LBS
SPD	12-22-76	CMP	2-12-77	WELL CLASS:	INIT D FIN DO
CSG				FORMATION	DATUM
	13 3/8" at 489' w/450 sx				
	8 5/8" at 4004' w/500 sx				
	5 1/2" lnr 3833-7764' w/525 sx				
				TD 7764' (PSLV)	P80

IP (Pennsylvanian) Perfs 7692-98' F 200 BOPD + 80 BW. Pot based on 24 hr test thru 32/64" chk. GOR TSTM; gty (NR)

CNTR	Cactus	OPR'S ELEV	3525' GL	PD	7750' RT
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F.R. 12-27-76
(Pennsylvanian)

1-10-77 Drlg 4510' lm

1-17-77 Drlg 6608'

1-24-77 TD 7764'; Rng Logs

1-26-77 TD 7764'; WOCU

2-14-77 TD 7764'; Tstg

Perf (Pennsylvanian) 7692-98' w/2 SPF

Acid (7692-98') 1500 gals

Flwd 200 BO + 80 BW in 24 hrs thru 32/64" chk,

TP 60# (7692-98')

2-18-77 TD 7764'; Tstg

Flwd 73 BO + 28 BW in 24 hrs thru open chk

(7692-98')

2-23-77 TD 7764'; WOSP

3-2-5 NM

LEA
CONTINENTAL OIL CO.

Cass
97 SEMI Pennsylvanian
Sec 23, T20S, R37E

NM
Page #2

5-1-77 TD 7764'; Complete
5-12-77 COMPLETION ISSUED

3-2-5 NM
TG 30-025-70260-76