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NEW MEXICO OIL COMPANY

Form C-103
Supersedes Old
C-102 and C-101
Effective 1-1-65

SUNDARY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR INFORMATION TO BE USED TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO (OPEN) C-101, FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State ☒ Fee ☐
		5. State Oil & Gas Lease No. B - 1484
		7. Unit Agreement Name
		8. Farm or Lease Name Citgo "SE" State
		9. Well No. 1
		10. Field and Pool, or Wildcat South Emice
1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-		
2. Name of Operator Doyle Hartman		
3. Address of Operator 312 C & K Petroleum Bldg., Midland, Texas 79701		
4. Location of Well UNIT LETTER H 2310 FEET FROM THE North LINE AND 480 FEET FROM East THE LINE, SECTION 17 TOWNSHIP 22 S RANGE 3E NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.) 3550 G.L.		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER ☐	PLUG AND ABANDON ☐ CHANGE PLANS ☐ OTHER ☐	REMEDIAL WORK ☐ COMMENCEMENT OF WORK ☐ CASING TEST AND CEMENT JOBS ☒ OTHER ☐	ALTERING CASING ☐ PLUG AND ABANDONMENT ☐ OTHER ☐

17. Describe Proposed or Completed Operations (clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7 7/8 - inch hole to a TD of 3850 feet. Ran 97 jts (3860-feet) of 4 1/2 - inch O.D., J-55, ST&C casing equipped with a DV Tool 1271 feet above the guide shoe and landed the casing string at 3849 RKB. On the first cement stage, cemented well with 350 sacks of a 50-50 blend of API Class-C and Pozmix A. After circulating through the DV Tool for 4 1/2 hours ran a second cement stage consisting of 1100 sx of Halliburton Econolite followed by 100 sx of API Class-C. Circulated 150 sx of excess cement to the pit. Plug down on second stage at 4:50 P.M. CST 3/8/77. WOC 142 hrs. Pressure tested casing to 1800 psi. Pressure held okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Doyle Hartman TITLE Operator-Part Owner DATE 3/14/77

APPROVED BY Jerry TITLE DATE MAR 14 1977

CONDITIONS OF APPROVAL, IF ANY: