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	Supersedes Old C–102 and C–103
FILE NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
U.S.G.S.	
LAND OFFICE	5a. Indicate Type of Lease State X Fee
OPERATOR	
	5. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	L-1926
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT	
	7. Unit Agreement Name
WELL A WELL OTHER-	it case rigicoment trans
2. Name of Operator	8, Farm or Lease Name
Union Oil Company of California 3. Address of Operator	Northern Natural State Com.
	9. Well No.
P. O. Box 671 - Midland, Texas 79702	1
1790	10. Field and Pool, or Wildcat
UNIT LETTER 0, 660 FEET FROM THE South LINE AND 660 FEET FROM	
THE East LINE, SECTION 28 TOWNSHIP 22 South RANGE 35 East NMPN	
	· ΛΙΙΙΙΙΙΙΙΙΙΙΙΙΙΙΙΙΙΙΙΙ
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
<u>4111111111111111111111111111111111111</u>	Lea
Check Appropriate Box To Indicate Nature of Notice, Report or Or NOTICE OF INTENTION TO:	ther Data
NOTICE OF INTENTION TO:	T REPORT OF:
PERFORM REMEDIAL WORK	
TEMPORARILY ABANDON	ALTERING CASING
COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
CHANGE PLANS CASING TEST AND CEMENT JOB	
OTHER	
OTHER	
	estimated date of starting gay proposed
 OTHER	
 OTHER	1. .
 OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1 103. 11-16-79 - Moved in and rigged up Baber Well Service casing pulling pulled tubing and packor Per 7 5 /01 	unit. Killed well,
 OTHER	unit. Killed well, OD Tubg.
 OTHER	unit. Killed well, 'OD Tubg. 522' w/ 40 sx cmt. and
 OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1703. 11-16-79 - Moved in and rigged up Baber Well Service casing pulling pulled tubing and packer. Ran 7-5/8" cmt. ret. on 2-7/8" 11-17-79 - Set cmt. ret. at 11,400'. Squeezed perfs. 11,480' to 11, left 60 sx cmt. on top of ret., top of cmt. at 11,248', P 11-20-79 - Displaced hole w/ 9.5# mud. Spotted Plug No. 2 in eight to 11 	unit. Killed well, OD Tubg. 522' w/ 40 sx cmt. and lug No. 1.
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 In the proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1703. II-16-79 - Moved in and rigged up Baber Well Service casing pulling pulled tubing and packer. Ran 7-5/8" cmt. ret. on 2-7/8" 11-17-79 - Set cmt. ret. at 11,400'. Squeezed perfs. 11,480' to 11, left 60 sx cmt. on top of ret., top of cmt. at 11,248', P II-20-79 - Displaced hole w/ 9.5# mud. Spotted Plug No. 2 inside to and 9-5/8" OD Casing from 10,994' to 10,854' w/ 50 sx Cla Plug No. 3 inside 9-5/8" OD Casing from 7,614' to 7,404' II-22-79 - Tagged cement plug at 7,496' II-23-79 - Shot 9-5/8" OD Casing at 4,445'. II-26-79 - Pulled and laid down 107 jts. (4,429') of 9-5/8" OD Casin 11-27-79 - Tagged top of 9-5/8" OD Casing at 4,397'. Spotted Plug No. 3 inside 2,986' to 2,884' (DV Tool at 2,977') w/ 75 sx Class "C" call-29-79 - Tagged top of plug at 2,977', spotted 75 sx cement from 2 11-30-79 - Spotted Plug No. 6 inside 13-3/8" OD Casing from 510' to 4 Shoe) w/ 75 sx cmt. Spotted Plug No. 7 in top of surface w/ 25 sx cmt. Pumped 9 5 program dependence of the surface w/ 25 sx cmt. Pumped 9 5 program dependence of the surface w/ 25 sx cmt. Pumped 9 5 program dependence of the surface w/ 25 sx cmt. Pumped 9 5 program dependence of the surface w/ 25 sx cmt. Pumped 9 5 program dependence of the surface w/ 25 sx cmt. Pumped 9 5 program dependence of the surface w/ 25 sx cmt. Pumped 9 5 program dependence of the surface w/ 25 sx cmt. Pumped 9 5 program dependence of the surface w/ 25 sx cmt. Pumped 9 5 program dependence of the surface w/ 25 sx cmt. Pumped 9 5 program dependence of the surface w/ 25 sx cmt. Pumped 9 5 program dependence of the surface w/ 25 sx cmt. Pumped 9 5 program dependence of the surface w/ 25 sx cmt. Pumped 9 5 program dependence of the surface w/ 25 sx cmt. Pumped 9 5 program dependence of the surface w/ 25 sx cmt. 	unit. Killed well, 'OD Tubg. 522' w/ 40 sx cmt. and lug No. 1. p of 7-5/8" OD Liner ss "H" cement. Spotted w/ 75 sx cmt. g. Ran 2-7/8" OD Tubg. o. 4 in 9-5/8" OD Tubg. o. 4 in 9-5/8" OD Casing s "H" cement. 13-3/8" OD Casing from ement. ,977' to 2,875'. 405' (across 20" OD Casing casing from 25' to surf.
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ANY: PROVAL IF

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