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LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.
L-1926

7. Unit Agreement Name
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8. Farm or Lease Name
Northern Natural State Com.

9. Well No.
1

10. Field and Pool, or Wildcat
Rock Lake Wolfcamp

12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)
3524' GR.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
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**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
Union Oil Company of California

3. Address of Operator  
P. O. Box 671 - Midland, Texas 79702

4. Location of Well  
UNIT LETTER 0 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 28 TOWNSHIP 22 South RANGE 35 East NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
3524' GR.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 11-16-79 - Moved in and rigged up Baber Well Service casing pulling unit. Killed well, pulled tubing and packer. Ran 7-5/8" cmt. ret. on 2-7/8" OD Tubg.
- 11-17-79 - Set cmt. ret. at 11,400'. Squeezed perfs. 11,480' to 11,522' w/ 40 sx cmt. and left 60 sx cmt. on top of ret., top of cmt. at 11,248', Plug No. 1.
- 11-20-79 - Displaced hole w/ 9.5# mud. Spotted Plug No. 2 inside top of 7-5/8" OD Liner and 9-5/8" OD Casing from 10,994' to 10,854' w/ 50 sx Class "H" cement. Spotted Plug No. 3 inside 9-5/8" OD Casing from 7,614' to 7,404' w/ 75 sx cmt.
- 11-22-79 - Tagged cement plug at 7,496'
- 11-23-79 - Shot 9-5/8" OD Casing at 4,445'.
- 11-26-79 - Pulled and laid down 107 jts. (4,429') of 9-5/8" OD Casing. Ran 2-7/8" OD Tubg.
- 11-27-79 - Tagged top of 9-5/8" OD Casing at 4,397'. Spotted Plug No. 4 in 9-5/8" OD Casing and 13-3/8" OD Casing from 4,447' to 4,350' w/ 75 sx Class "H" cement.
- 11-28-79 - Tagged top of plug at 4,319'. Spotted Plug No. 5 inside 13-3/8" OD Casing from 2,986' to 2,884' (DV Tool at 2,977') w/ 75 sx Class "C" cement.
- 11-29-79 - Tagged top of plug at 2,977', spotted 75 sx cement from 2,977' to 2,875'.
- 11-30-79 - Spotted Plug No. 6 inside 13-3/8" OD Casing from 510' to 405' (across 20" OD Casing Shoe) w/ 75 sx cmt. Spotted Plug No. 7 in top of surface casing from 25' to surf. w/ 25 sx cmt. Pumped 9.5 ppg mud between plugs. Welded 1/2" steel plate on surf. csg. Installed 4" x 4" pipe dry hole marker as per N.M.O.C.D. rules and regulations.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

WELL PLUGGED AND ABANDONED NOVEMBER 30, 1979.

SIGNED J.R. Hughes TITLE District Drilling Supt. DATE January 23, 1980

APPROVED BY [Signature] TITLE OIL & GAS INSPECTOR DATE JUL 7 1980

CONDITIONS OF APPROVAL, IF ANY: