

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-1926

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Union Oil Company of California	8. Farm or Lease Name No. Natural State Comm.
3. Address of Operator P.O. Box 671 - Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 28 TOWNSHIP 22 South RANGE 35 East N.M.P.M.	10. Field and Pool, or Wildcat Rock Lake Undesignated Wolfcamp R-616
15. Elevation (Show whether DF, RT, GR, etc.) 3524 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:	
REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Move in casing pulling unit. Load tubing w/ fresh water.
Release retrievematic packer & POOH w/tubing & packer.
Run cement retainer on tubing & set @ 11,400'.
Squeeze Wolfcamp perforation w/100 sx. cement 40 sx. below retainer.
PU & spot 60 sx. on top of retainer & across 9-5/8" casing shoe.
Pull out 250' & displace hole w/ 9.5# mud laden fluid.
PC to 11,000' & spot Plug No. 2 - 50 sx, 11,000'-10,800'.
Spot Plug No. 3 - 50 sx. over DV tool @ 7614'. POOH w/tubing.
Cut & pull 9-5/8" casing @ TOC approximately 4500'.
Run 2-7/8" tubing & spot Plug No. 4 - 75 sx. in & out 9-5/8" casing stub and across 13-3/8" casing shoe.
Spot Plug No. 5 - 75 sx. 2980-2875' over DV tool.
Spot Plug No. 6 - 75 sx. 510-405' across 20" casing shoe.
Spot Plug No. 7 - 25 sx. 25' to surface.
Cut off well heads. Weld on plate. Install dry hole marker.
Clean location & tank battery. Leave well P & A.

THE COMMISSION MUST BE NOTIFIED
24 HOURS PRIOR TO COMMENCING WORK

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

J.R. Hughes

Drilling Superintendent

10-30-79

Orig. Signed by
John Runyan
Geologist

TITLE

DATE

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY: