

TYPE TEST: 4 POINT
INITIAL
TEST DATE: 1/ 5/78

[illegible]

CONNECTION:

POOL:

RESERVOIR: MIDDLE NORROW

PBD = 14480 ELEV = 3548

SET AT 14601 PERF: 13557-13565

SET AT 12696 PERF: 0- 0

PACKER SET AT: 12655

BARO. PRESS = 13.20 PSIA

MEAN GROUND TEMP., F = 60

L	H	G	% CO2	% N2	% H2S	PROVER	M-RUN	TAPS
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13562	13562	.641	.36	.49	0.	0.	4.0	PIPE

NO.	LINE SIZE	ORI. SIZE	FLOW PSIG	HW IN.	FLOW TEMP	T&G. PSIG	T&G. TEMP	CSG. PSIG	CSG. TEMP	FLOW PRS.
SI						3325	60			89.0
1	4.03 X	1.750	54	4.0	76	2615	60	0	0	2.0
2	4.03 X	1.750	54	11.5	54	2450	67	0	0	3.0
3	4.03 X	1.750	56	32.8	64	2040	65	0	0	17.5
4	4.03 X	1.750	56	47.1	70	1690	67	0	0	4.0

NO.	COEFFICIENT (24 - HOUR)	SQRT. (HWPPI)	PRESS. PSI	T-FACTOR F(T)	G-FACTOR F(G)	SC-FACTOR F(PV)	FLOW MGPD
1	16.80	17.96	67.2	.9859	1.2490	1.0059	373
2	16.80	27.60	67.2	1.0059	1.2490	1.0066	591
3	16.80	47.64	69.2	.9962	1.2490	1.0065	1002
4	16.30	57.09	69.2	.9905	1.2490	1.0063	1194

NO.	P(R)	TEMP. R	T(R)	Z		
1	.10	536	1.45	.988	GAS LIQ RATIO, MCF/EBL	78.526
2	.10	514	1.39	.987	API G OF HYDROCARBONS	51.0
3	.10	524	1.42	.987	SP G SEPARATOR GAS	.641 XXXXX
4	.10	530	1.43	.938	SP G FLOWING FLUID	XXXXX .677
5					CRITICAL PRES., PSIA	671 609
					CRITICAL TEMP., R	369 381

NO.	PU	PU*PU	PC*PC-PU*PU		
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1	2617	6847	4297	PC =	3338.2
2	2454	6023	5121	PC*PC =	11144
3	2049	4200	6943	PC*PC/(PC*PC-PU*PU) =	1.3485
4	1697	2880	8264	(PC*PC/(PC*PC-PU*PU))*N =	1.3485
5				AOE (AOE/DAY) =	1610