NO. OF COPIES RECEIVED						
DISTRIBUTION	NEW	MEXICO OIL CONSER	VATION COMMISSION		Form C-101 Revised 1-1-65	
ANTA FE				, L	SA. Indicate 7	Type of Lease
I.S.G.S.					STATE X	
AND OFFICE						Gas Lease No.
PERATOR					T. <b>-</b>	1926
					înnnî	
APPLICATIO	N FOR PERMIT TO	DRILL, DEEPEN, C	DR PLUG BACK			
Type of Work					7. Unit Agree	ment Name
DRILL		DEEPEN				
Type of Well	1		F L.00 B	ACK [A]	8. Farm or Lee	ase Name
OIL A GAS WELL	OTHER	:	ZONE X MULT	ZONE	Northern	Natural State
Name of Operator					9. Well No.	
Union Oil Company	of California				1	
Address of Operator					10. Field and	Pool, or Wildcat
	Midland, Te:	<u>kas 79702</u>			Undesi	gnated Wolfca
Location of Well UNIT LETTE	ER 0 LO	CATED 660 FE	EET FROM THE South	LINE	TIIIIX	TITITITI
1000		• •	A	_ 1	MMM)	///////////////////////////////////////
1980 FEET FROM	THE East LIN	NE OF SEC. 28 TH	NP. 22-S RGE. 35.	-E NMPM	ТШШ	UMANNI (
	iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii		HHHHHHH	IIIIIII	12. County	
<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	<i>.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</i>		<i>HHHH</i>	Lea	
<i>44444444444444444444444444</i>	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		9. Proposed Depth 1	9A. Formation	mm	20. Rotary or C.T.
			12,450'			-
Elevations (Show whether DF,	RT, etc.) 21A. Kind	& Status Plug. Bond 2	12,40	Wolfe		D.D. Unit
3524' GR.		anket	· · · · · · · · · · · · · · · · · · ·			Approval
	ا م ير	ROPOSED CASING AND	CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT, PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP
26"	20" OD	94#	50/1	12000	Circul.	Surface
	·····		504'			
17-1/2"	13-3/8" OD	68# & 61#	4,520'	4000 sx	2 Stages	Surface
17-1/2" 12-1/4"	13-3/8" OD 9-5/8" OD	68# & 61# 43.5# & 47#	4,520' 11,331'	4000 sx 2000 sx	2 Stages 2 Stages	Surface 4,500 <sup>1</sup>
17-1/2" 12-1/4" er 8-1/2"	13-3/8" OD 9-5/8" OD 7-5/8" OD	68# & 61# 43.5# & 47# 39#	4,520' 11,331' 14,601'	4000 sx 2000 sx 1200 sx	2 Stages 2 Stages	Surface 4,500' 10,994'
17-1/2" 12-1/4" er 8-1/2" Move in and rig nipple at 12,68 Spot 50 sx Clas test plug. Spot approximat Perforate Wolfc	13-3/8" OD 9-5/8" OD 7-5/8" OD 7-5/8" OD 4'. Install 30 5 "H" cement or ely 200 gallons amp formation v to 11,522'.	68# & 61# 43.5# & 47# 39# Run Otis type DOO# Manual/Hydn Otis type "WB' s of perforating with 2 J.S.P.F.	4,520' 11,331' 14,601' "TN" plug on wi caulic B.O.P. ' Packer at 12,6 g acid from 11,5	4000 sx 2000 sx 1200 sx treline 555' from 530' to	2 Stages 2 Stages and set i m 12,655' 11,180'.	Surface 4,500' 10,994' n Otis type ' to 12,450',
17-1/2" 12-1/4" her 8-1/2" Move in and rig nipple at 12,68 Spot 50 sx Clas test plug. Spot approximat Perforate Wolfc and 11,520 Swab well to ev ABOVE SPACE DESCRIBE PR E ZONE. GIVE BLOWOUT PREVENT Breby certify that the information (This space of the	13-3/8" OD 9-5/8" OD 7-5/8" OD 7-5/8" OD 3 Unit. 4'. Install 30 3 "H" cement or 3 ely 200 gallons 3 amp formation w 9' to 11,522'. 3 aluate completion 9' to 11,522'. 3 aluate completion 9 above is true and com J.L. White Seignter by	68# & 61# 43.5# & 47# 39# Run Otis type DOO# Manual/Hydn Otis type "WB' s of perforating with 2 J.S.P.F.	4,520' 11,331' 14,601' "TN" plug on with raulic B.O.P. ' Packer at 12,6 g acid from 11,5 from 11,480' to PLUG BACK, GIVE DATA ON Towledge and belief.	4000 sx 2000 sx 1200 sx treline a 555' from 530' to 530' to 530' to 530' to	2 Stages 2 Stages and set i n 12,655' 11,180'. ', 11,513	Surface 4,500' 10,994' n Otis type ' to 12,450', ' to 11,515',
17-1/2" 12-1/4" er 8-1/2" Move in and rig nipple at 12,68 Spot 50 sx Clas test plug. Spot approximat Perforate Wolfc and 11,520 Swab well to ev ABOVE SPACE DESCRIBE PR E ZONE. GIVE BLOWOUT PREVENT Preby certify that the informatic Inter Space Describe PREVENT This space Describe PREVENT Inter Space Describe PREVENT This space Describe PREVENT Inter Space Describe PREVENT Inter Space Describe PREVENT Note: Space Describe PREVENT Note: Space Describe PREVENT State Space Describe PREVENT State Space Describe PREVENT Space Describe	13-3/8" OD 9-5/8" OD 7-5/8" OD 7-5/8" OD 4'. Install 30 5"H" cement or ely 200 gallons amp formation w ' to 11,522'. aluate completi en PROGRAM: IF ER PROGRAM: IF ANY.	68# & 61# 43.5# & 47# 39# Run Otis type 000# Manual/Hydn o Otis type "WB' s of perforating with 2 J.S.P.F. ton attempt.	4,520' 11,331' 14,601' "TN" plug on with raulic B.O.P. ' Packer at 12,6 g acid from 11,5 from 11,480' to PLUG BACK, GIVE DATA ON Towledge and belief.	4000 sx 2000 sx 1200 sx treline a 555' from 530' to 530' to 530' to 530' to	2 Stages 2 Stages and set i n 12,655' 11,180'. ', 11,513	Surface 4,500' 10,994' n Otis type ' to 12,450', ' to 11,515',

