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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.
L-1926

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7. Unit Agreement Name

8. Farm or Lease Name
Northern Natural State

9. Well No.
1

10. Field and Pool, or Wildcat
Wildcat

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12. County
Lea

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SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Union Oil Company of California
3. Address of Operator P.O. Box 671 - Midland, Texas 79702
4. Location of Well UNIT LETTER <u>0</u> <u>660</u> FEET FROM THE <u>south</u> LINE AND <u>1980</u> FEET FROM THE <u>east</u> LINE, SECTION <u>28</u> TOWNSHIP <u>22S</u> RANGE <u>35E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input checked="" type="checkbox"/>	OTHER	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

Drilled 17½" hole to 4577'.

Ran & cemented 4488.27' 13-3/8", 68 & 61#, S-80 & K-55 casing at 4520' with DV tool at 2977'. Cemented 1st stage through shoe with 1200 sx Howco lite cement followed by 300 sx Class "C" cement. Cement in place at 2:30 AM, 3-12-77. Cemented 2nd stage through DV tool with 2300 sx Howco lite cement followed by 200 sx Class "C" cement. Cement in place at 12 midnight, 3-12-77. Cement circulated to surface.

Waited on cement 15 hours. Tested casing to 1000# for 30 minutes. OK.

M. & WOC - 18 HRS

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John Tyler JOHN TYLER TITLE Dist. Production Supt.

DATE 4-7-77

APPROVED BY _____ TITLE _____

11 1977

CONDITIONS OF APPROVAL, IF ANY:

DATE _____

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APR 11 1977

OIL CONSERVATION COMM.
HOBBS, N. M.