

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
Lease Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

LC 0634586

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

Warren Unit B/T WF #44

2. Name of Operator

Conoco Inc

9. API Well No.

30-025-25459

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX 79705-4500 (915) 686-5580

10. Field and Pool, or Exploratory Area

Blinberry-Tubb Oil & Gas

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

660' FSL & 660' FWL, Sec. 26, T20S, R38E, M

11. County or Parish, State

Lea, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

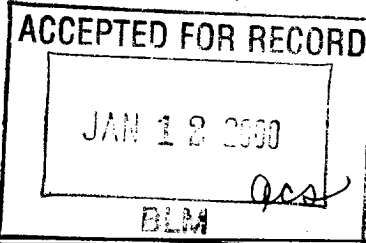
TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☒ Altering Casing
☐ Other Upsize Equipment
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 11/05/99 MIRU POOH 108 rods to 3/4" body break where snowball had spun. Install BOP, POOH w/20 jts. tubing to fluid, swabbed fluid, pulled tubing to rods, unseated pump and LD rods & pump. LD rest of tubing. Found little paraffin, all scrapped rods had wear from snowball spinning, had moderate pitting of bottom 2000' of rods & tubing.
- 11/08/99 Had daily safety meeting. Bled well. POOH w/rest of tubing and laid down. Racked and tallied 2 7/8" tubing. Picked up 5' x 2 7/8" SOPMA, SN, 32 jts. x 2 7/8" TAC x 5 1/2 and 182 jts. x 2 7/8. Ran 3 extra jts. to top of fill. Rigged up Champion Chemical. Pumped biocide and flush. Rigged down Champion. Pulled 3 jts. Closed well in, shut down.
- 11/09/99 Had daily safety meeting, bled well, waited on wellhead flange, removed BOP, POOH w/tbg, cleaned out SOPMA, RIH w/tbg and removed BOP, set TAC, flanged well, rig up to run rods. SION.
- 11/10/99 Had daily safety meeting, picked up pump, 5 K-bars w/centralizers, 2 guided 3/4" rods, 157 3/4" rods, 103 7/8" rods, 2', 4' & 6' subs, PR. Spaced well, hang on, waited for well to pump up, cleaned location, RD, moved to next location.



14. I hereby certify that the foregoing is true and correct

Signed

Reesa R. Wilkes

Title

Reesa R. Wilkes

Sr. Staff Regulatory Assistant

Date

01/07/00

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval if any:

BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST, FILE ROOM, FIELD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side