Submit 5 Copies Appropriate District Office <u>DISTRICT 1</u> P.O. Box 1980, Hobbs, NM 58240 <u>DISTRICT II</u> P.O. Drawer DD, Astesia, NM 58210 <u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 57410	REQU	OIL CO Sam	inerals and 1 DNSER P.O. ta Fe, New R ALLOW	ATION Box 2088 Mexico 8 ABLE AN	N DIVIS 7504-2088				See Inc	C-104 i 1-1-89 tructions com of Page
I. Operator Conoco Inc.			ISPORT (Well	API No.		
Address 10 Desta Drive S Resson(s) for Filing (Check proper box) New Well Recompletion Change in Operator		Change in T	nasporter of:]	Other (Please a FFECTIVE	, ,		1 1993	5459	
f change of operator give same ad address of previous operator										
I. DESCRIPTION OF WELL Lease Name			ool Name, Iaci	idine Formeti			Kind	of Lease		an No.
WARREN UT BLINEBRY TU	BBWF	A A 🛛 🗌	ARREN BL	-		G		Federal or Fe	-	634580
Unit Lotter 26	_:660					660	Pi	et From The	WEST	Line
SectionTownsh	ip 20	S R	1000 3	<u>8 E</u>	NMPM,	LEA				County
II. DESIGNATION OF TRAN Same of Authorized Transporter of OU EOTT OIL PIPELINE CO.			erav Piholi	na 1 5	<mark>S</mark> Give address so 30X_4666					
isme of Authorized Transporter of Casis WARREN <u>PETROLEUM</u> CO. well produces oil or liquids, we location of tanks.	Unit :		Diy Gis '	P.O.	Give address to BOX 67, ally connected	MONU	pproved	copy of this) , NM 882	iorm is to be se	u)
this production is commingled with that V. COMPLETION DATA										
Designate Type of Completion	- 00	Oil Well	Ges Well	New We	il Warkover	D	eepee	Plug Back	Sama Res'v	Diff Res'v
ate Spudded		Ready to Pa	04.	Total Dept	<u> </u>			P.B.T.D.	L	1
levations (DF, RKB, R., GR, etc.)	Name of Producing Formation			Top Oil/Ges Pay				Tubing Depth		
erformions	<u> </u>			·	<u>-</u>			Depth Casia	g Shoe	
			ASING ANI	CEMEN		_		l		
HOLE SIZE	ZE CASING & TUBING SIZE			DEPTH SET				SACKS CEMENT		
	<u> </u>									
. TEST DATA AND REQUES	T FOR AL	LOWAB	LE					_		
IL WELL (Test must be after re the First New Oil Run To Tank	Covery of Iola Date of Test	l volume of la	ond oil and mu		or ciceed top a Method (Flow,				or full 24 hour:	r.)
age of Test								Choka Size		
-	Tubing Pressure			Casing Pressure						
caul Prod. During Test	Oil - Bbls.			Water - 25	12			Gas-MCF		
GAS WELL				10-1: -				0		
	Length of Text				Bbis. Condenant/MMCF			Gravity of Condenesse		
ating Method (pitot, back pr.)	Tubing Preon	aro (Shus-in)		Casing Pres	eno (Shei-in)			Choke Size		
LOPERATOR CERTIFIC, I hereby certify that the rules and regula Division have been complied with and to is true and complete to the best of my is Complete to the best of my is Signature BILL R. KEATHLY	tions of the Oi bat the informa nowledge and	l Conservatio nice gives al belief.	XB SOVIS	Dat	OIL CO e Approve ORIGINAL	ed _	ED BY	NOV O	5 1993	N
Printed Name 10-29-93	·	Til 86-5424 Telephor	•	Title			1 308			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.