

This form is not to
be used for reporting
packer leakage tests
in Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>Conoco Inc.</u>			Lease <u>Warren Unit</u>			Well No. <u>44</u>	
Location of Well	Unit <u>20M</u>	Sec <u>A26</u>	Twp <u>20S</u>	Rge <u>38E</u>	County <u>Lea</u>		
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art. Lift	Prod. Medium (Tbg or Gsg)	Choke Size	
Upper Compl	<u>Blinberry</u>		<u>Oil</u>	<u>Art Lift</u>	<u>Tbg.</u>	<u>Open</u>	
Lower Compl	<u>Warren Tubb</u>		<u>Oil</u>	<u>Art Lift</u>	<u>Tbg.</u>	<u>Open</u>	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 8-15-83 12:00

Well opened at (hour, date): 8-16-83

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>300</u>	<u>100</u>
Stabilized? (Yes or No).....	<u>620</u>	<u>200</u>
Maximum pressure during test.....	<u>620</u>	<u>210</u>
Minimum pressure during test.....	<u>180</u>	<u>100</u>
Pressure at conclusion of test.....	<u>180</u>	<u>210</u>
Pressure change during test (Maximum minus Minimum).....	<u>440</u>	<u>110</u>
Was pressure change an increase or a decrease?.....	<u>Increase</u>	<u>Increase</u>
Well closed at (hour, date): <u>8-17-83 12:00</u>	Total Time On Production <u>24 hrs.</u>	
Oil Production During Test: <u>11</u> bbls; Grav. <u>1.0</u>	Gas Production During Test <u>30</u>	MCF; GOR <u>2727</u>
Remarks _____		

FLOW TEST NO. 2

Well opened at (hour, date): 8-18-83 12:00

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>300</u>	<u>100</u>
Stabilized? (Yes or No).....	<u>620</u>	<u>200</u>
Maximum pressure during test.....	<u>620</u>	<u>210</u>
Minimum pressure during test.....	<u>180</u>	<u>100</u>
Pressure at conclusion of test.....	<u>180</u>	<u>210</u>
Pressure change during test (Maximum minus Minimum).....	<u>440</u>	<u>110</u>
Was pressure change an increase or a decrease?.....	<u>Increase</u>	<u>Increase</u>
Well closed at (hour, date): <u>8-19-83 12:00</u>	Total time on Production <u>24 hrs.</u>	
Oil Production During Test: <u>31</u> bbls; Grav. <u>1.0</u>	Gas Production During Test <u>193</u>	MCF; GOR <u>6225</u>
REMARKS: _____		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved: SEP 7 1983 19
Oil Conservation Division

By _____
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Operator Conoco Inc.

By Mark Hulse

Title Prod. Tech.