

DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRODUCTION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator <u>Continental Oil Co.</u>	
Address <u>P O Box 460 Hobbs, NM</u>	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Change In Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change In Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name <u>Warren Unit</u>	Well No. <u>44</u>	Pool Name, Including Formation <u>Warren Tubb Oil</u>	Kind of Lease <u>LC 063458</u>	Lease No.
State, Federal or Fee				
Location				
Unit Letter <u>M</u>	<u>660</u>	Feet From The <u>South</u>	Line and <u>660</u>	Feet From The <u>West</u>
Line of Section <u>26</u>	Township <u>20</u>	Range <u>38</u>	, NMPM, <u>Lea</u> County	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
<u>Shell Pipeline</u>	<u>Midland, TX</u>					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
<u>Warren Petroleum & Getty Oil</u>	<u>Monument & Hobbs, NM</u>					
If well produces oil or liquids, give location of tanks.	Unit <u>L</u>	Sec. <u>33</u>	Twp. <u>20</u>	Rge. <u>38</u>	Is gas actually connected? <u>yes</u>	When <u>4-1-77</u>

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well	New Well ☒	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded <u>2-13-77</u>	Date Compl. Ready to Prod. <u>4-1-77</u>	Total Depth <u>6950</u>	P.B.T.D.					
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation <u>Warren Tubb Oil</u>	Top Oil/Gas Pay <u>6619</u>	Tubing Depth <u>6724</u>					
Perforations <u>6620, 6622, 6648, 6653, 6667, 6690, 6704, 6712, 6716</u>	Depth Casing Shoe							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u>12 1/4</u>	<u>9 5/8</u>	<u>1553</u>	<u>650</u>
<u>8 3/4</u>	<u>7</u>	<u>7007</u>	<u>1500</u>
	<u>2 3/8</u>	<u>6724</u>	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of flood oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <u>4-19-77</u>	Date of Test <u>4-21-77</u>	Producing Method (Flow, pump, gas lift, etc.) <u>Pump</u>	
Length of Test <u>24 hr</u>	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls. <u>126</u>	Water-Bbls. <u>0</u>	Gas-MCF <u>78.5</u>

Gravity 38.6

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

M. K. Dineen
(Signature)
Staff Assistant
(Title)
4-26-77
(Date)

OIL CONSERVATION COMMISSION

APPROVED APR 29 1977, 19_____
BY [Signature]
TITLE SUPERVISOR DISTRICT

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

nmcc (5) usg (2), nmra (4), File

RECEIVED

APR 28 1977

U.S. DEPARTMENT OF COMMERCE
WASHINGTON, D.C.