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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

3a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
New Mexico 106	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Marathon Oil Company	8. Farm or Lease Name McDonald State A/C 1
3. Address of Operator P. O. Box 2409, Hobbs, New Mexico 88240	9. Well No. 29
4. Location of Well UNIT LETTER <u>I</u> 1980 FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>22S</u> RANGE <u>31E</u> NMPM.	10. Field and Pool, or Wildcat Undesignated Grayburg
15. Elevation (Show whether DF, RT, GR, etc.) 3551' GR, 3560' DF	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled 7 7/8" hole to 3998'
2. Ran Gamma Ray-Compensated Neutron-Compensated Density Log with Caliper from 3998' to 2000'. Pulled GR and Caliper to surface. Ran Dual Laterolog from T.D. to 2000'.
3. Ran 10.5# and 9.5#, 4 1/2" casing to 3996'. Bottom 10 joints centralized.
4. Cemented with 1,200 sacks of Class "C" 2% Lodense and 250 sacks of Class "H" neat. Circulated 175 sacks to pit.
5. Installed slips, cut off casing, waited on cement.
6. Tested casing to 2000 psi. Held okay.
7. Ran GR-Cement Bond log from PBTD 3948' to surface. Cement at surface.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED William D. Holmes

TITLE Petroleum Engineer

DATE April 6, 1977

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 11 1977

CH. C. [illegible]
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