NO. OF COFILS RECEIVED		Form C-103 Supersedes Old			
DISTRIBUTION		C-102 and C-103			
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65			
FILE		5a. Indicate Type of Lease			
U.S.G.S.					
LAND OFFICE		5. State Oil & Gas Lease No.			
OPERATOR		NM - 106			
· · · · · · · · · · · · · · · · · · ·					
(DO NOT USE THIS FORM F USE "AP	INDRY NOTICES AND REPORTS ON WELLS For proposals to drill of to deepen or plug back to a different reservoir. Plication for permit -** (form C-101) for such proposals.)	7. Unit Agreement Name			
1. 01L . GAS	л	7. Unit Agreement Name			
WELL X WELL	OTHER-	8. Farm or Lease Name			
2. Name of Operator	McDonald State A/C 1				
Marathon Oil Co		g. Well No.			
3. Address of Operator	, Hobbs, New Mexico 88240	29			
	, noods, new nextee could	10. Field and Pool, or Wildcat			
4. Location of Well	1080 South 660	Undesignated			
UNIT LETTER	1980 FEET FROM THE South LINE AND 660 FEET	FROM			
	16 22-S 37-E				
THE East LINE.	SECTION TOWNSHIP RANGE N	MPM. ())))))))))))))))))))))))))))))))))))			
mmmmmm	15, Elevation (Show whether DF, RT, GR, etc.)	12. County			
	3579'GR., 3588'DF.	Lea			
(IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII		Other Data			
	neck Appropriate Box To Indicate Nature of Notice, Report of	JENT REPORT OF:			
NOTICE	OF INTENTION TO: SUBSEQU				
E I	PLUG AND ABANDON REMEDIAL WORK	ALTEFING CASING			
PERFORM REMEDIAL WORK	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT			
TEMPORARILY ABANDON	CHANGE PLANS CASING TEST AND CEMENT JOB				
PULL OR ALTER CASING	OTHER				
OTHER					
work) SEE RULE 1103.	eted Operations (Clearly state all pertinent details, and give pertinent dates, incl	uding estimated date of starting any proposed			
1. Spudded 12	1/4" hole at 5:45 P.M. March 14, 1977.				
2. Drilled 12	1/4" hole to 350'.				
3. Ran 8 5/8", 24# casing to 350'.					
4. Cemented casing with 410 sacks of Class "C" cement with 2% CaCl ₂ . 100 Sacks					
circulated	to pit.	kaw			
5. Bumped plug with 900 psi. Released pressure , float held okay.					
 After WOC for 12 hrs., cut off casing, installed BOP's. After WOC for 24 hrs., tested casing and BOP's to 1000 psi. for 30 minutes. 					
Held okay.	1ing 7 7/8" hole 3.00 P.M. March 17, 1977.				
8. Began drilling 7 7/8" hole 3:00 P.M. March 17, 1977.					
	•				

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED William	D. Holmes	TITLE Petroleum Engineer	DATE March 18, 1977
	Gelge copred, by		
APPROVED BY	Jur, Sexton	TITLE	DATE

CONDITIONS OF APPROVAL, Plat Supy



.

.

