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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL FORM C-101 FOR SUCH PROPOSALS

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER	7. Unit Agreement Name
2. Name of Operator OXY USA Inc.	8. Farm or Lease Name Owen
3. Address of Operator P.O. Box 50250 - Midland, Texas 79710	9. Well No. 8
4. Location of Well UNIT LETTER <u>I</u> <u>1830</u> FEET FROM THE <u>South</u> LINE AND <u>710</u> FEET FROM THE <u>East</u> LINE, SECTION <u>35</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> N.M.P.M.	10. Field and Pool, or Mineral Tubb Oil & Gas
11. Elevation (Show whether DF, RT, GK, etc.) 3370' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

O.T.D. 7825' Granite, OPBTD 7311'. The Drinkard Zone was squeezed off and the Tubb Zone was tested in the following manner. MIRU a pulling unit, pulled rods and BHP, set a blanking plug in the profile nipple @ 6660' and POOH w/Drinkard and Abo tubing strings. RIH w/7" RBP on 2-3/8" tubing and set the RBP @ 6612' and dumped 3 sacks of sand on top of the RBP set @ 6612'. POOH w/tubing. RIH w/7" cement retainer on 2-3/8" tubing and set the cement retainer @ 6401' and squeezed the Drinkard Perfs @ 6473 - 6539' w/50 sacks of Class H cement w/0.5% Halad 9 + 50 sacks of Class H neat, getting 46 sacks in the formation, 11 sacks in the casing below the retainer and 1 sack of cement on top of the retainer. POOH of retainer and reversed 42 sacks of cement to the pit. POOH w/tubing. RIH w/RB, casing scraper, DC on 2-3/8" tubing and DO to 6598' and tested the Drinkard squeeze to 500# - OK. POOH w/RB, casing scraper, DC, and tubing. Perforated the Tubb Formation w/4 SPF @ 6120, 24, 31, 36, 45, 53, 60, 78, 93, 96, 6207, 19, 28, 35, and 6251'. Total of 60 holes (0.49" dia & 13.36" pen). RIH w/double grip packer on 2-3/8" tubing and caught and released RBP set @ 6612' and reset the RBP @ 6408' and set the packer @ 5998' and acidized thru Tubb Perfs @ 6120 - 6251' w/3500 gals of 15% NeFe HCl acid. Max press 3700#, min press 3150#, ATP 3600#, AIR 3.0 BPM, ISIP 1300#, 5 min SIP 800#, 10 min SIP vac. 64 hr. SITP 350#. Bled pressure w/no fluid recovery. Swabbed Tr. Oil + 8 BLW/7 hrs. POOH w/tubing and packer. Fraced down 7" casing thru Tubb Perfs @ 6120 - 6251' w/40,000 gals 65 quality CO2 foam containing 50,000# 20/40 sand. Max press 2500#, min press 1430#, ATP 2400#, AIR 29.0 BPM, ISIP 1970#, 5 min SIP 1830#, (continued on the reverse side)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Lead Petroleum Engineer DATE 12-28-88

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY [Signature] TITLE [Signature] DATE DEC 30 1988

CONDITIONS OF APPROVAL, IF ANY:

FILE 12-30-88

Z A Drinkard 12-30-88 E

DEC 29 1988

OCD

10 min SIP 1760# 42 hr. SITP 700#. Opened well up to pit and well died in 30 min. Swabbed Ir. 011 + 12 BLW/11 hrs. Release the packer and tagged sand @ 6346'. RU kill truck and circulated sand off of the RBP @ 6408' and POOH w/tubing, packer and RBP. RIH w/7" Model K snap set dual packer on 2-3/8" tubing and set the packer @ 6009' and stung into the single packer @ 6640'. RIH w/snap set seal assembly on 2-3/8" tubing and snapped into the dual packer set @ 6009'. RU WL and pulled blanking plug from the profile nipple @ 6661'. Hooked up WH and opened up the Abo Zone. 72 hr. SITP 450#. Opened well up on an intermitter and flowed 8 BO + 3 BW/24 hrs. thru 32/64" choke, FTP 50 - 150#, Gas @ 97 MCFD. The Tubb Zone is dead...