

APPLICATION FOR MULTIPLE COMPLETION

OXY USA Inc.		Lea	12-28-88
Operator		County	Date
P.O. Box 50250 - Midland, TX 79710		Qwen	8
Address		Lease	Well No.
I	35	21S	37E
Location of Well	Unit	Section	Township
			Range

All Applicants for multiple completion must complete Items 1 and 2 below.

1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Tubb		Abo
b. Top and Bottom of Pay Section (Perforations)	6120 - 6251'		6709 - 7301'
c. Type of production (Oil or Gas)	Gas		Oil
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
e. Daily Production <input checked="" type="checkbox"/> Actual <input type="checkbox"/> Estimated Oil Bbls. Gas MCF Water Bbls.	-0- barrels -0- MCF -0- barrels		8 barrels 97 MCF 3 barrels

2. The following must be attached:

- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Electrical log of the well or other acceptable log with tops and bottoms of producing zone and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Lead Petroleum Engineer Date 12-28-88

(This space for State Use)

Approved By _____ Title _____ Date _____

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

28.45.132

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10100 21004

OWEN #8
1930' FSL, 710' FEL, SEC 35, T21S, R37E

ELEVATION: KB: 3382'
GL: 3370'

TUBB TBG -195 JTS 2 3/8" 4.7# EUE 8RD
J-55 TBG W/ TURN DMN COLLARS

13 3/8" SURFACE CASING @ 30'

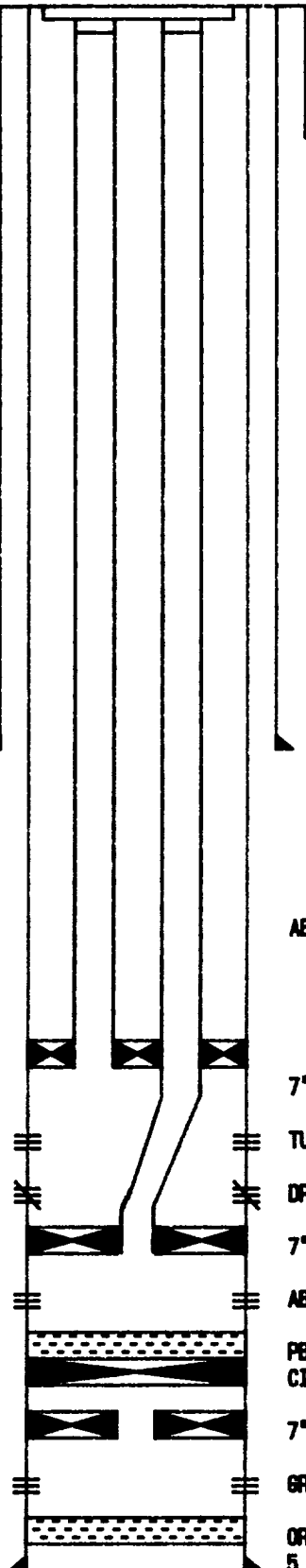
9 5/8" INTERMEDIATE CASING @ 1119'
CMT W/ 550 SX CMT TOC @ SURF

ABO TBG - 216 JTS 2 3/8" 4.7# EUE 8RD
J55 TBG W/ TURNED DMN COLLARS

	CASING	CASING	CASING
SIZE	13 3/8"	9 5/8"	7"
WEIGHT	48#	30#	23, 26 #
GRADE	H-40	K-55	N80 & K55
THREAD	ST&C	ST&C	LT&C
DEPTH	30'	1119'	7824'

	TUBB TBG
SIZE	2 3/8"
WEIGHT	4.7 #
GRADE	J-55
THREAD	8 RD
DEPTH	6009'

PREP'D BY: SCOTT E. GENGLER
DATE : SEPTEMBER 26, 1988



7" BAKER MODEL K DUAL PKR @ 6009'

TUBB PERFS (6120'-6251')

DRINKARD PERFS (6473'-6530') (SQUEEZED)

7" BAKER MODEL DB PKR @ 6640'

ABO PERFS (6709'-7301')

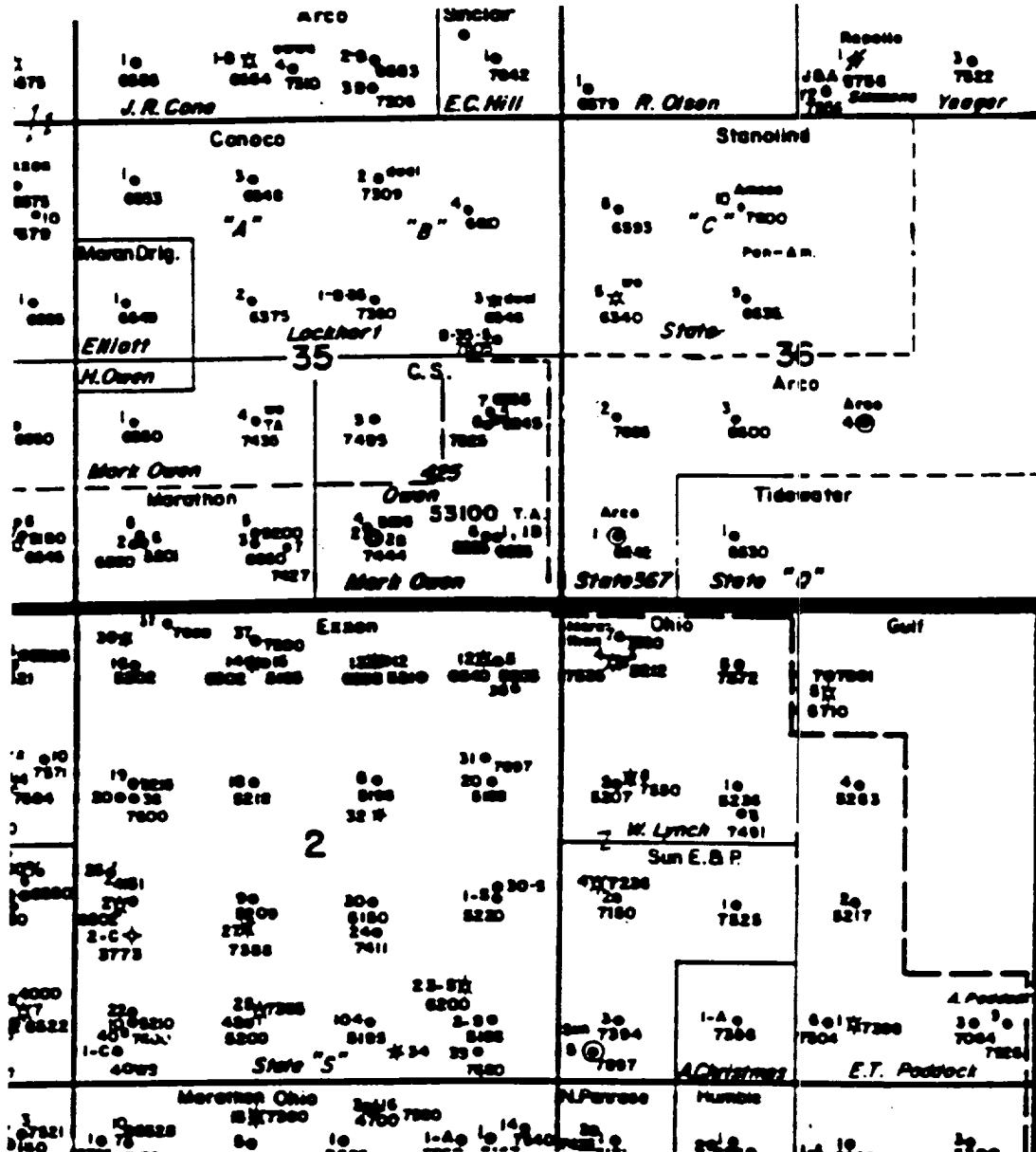
PBD @ 7311'
CIBP @ 7348'

7" BAKER MODEL DB PKR @ 7350'

GRANITE MASH PERFS (7424'-7810')

ORIGINAL PBD @ 7823'
5 1/2" CSB SET @ 7824'
TD @ 7825'

37E



21S

22S

LIST OF NAMES AND ADDRESSES OF OFFSET OPERATORS

AMOCO PRODUCTION COMPANY
P.O. BOX 68
HOBBS, NEW MEXICO 88240

ARCO OIL AND GAS COMPANY
P.O. BOX 1610
MIDLAND, TEXAS 79702

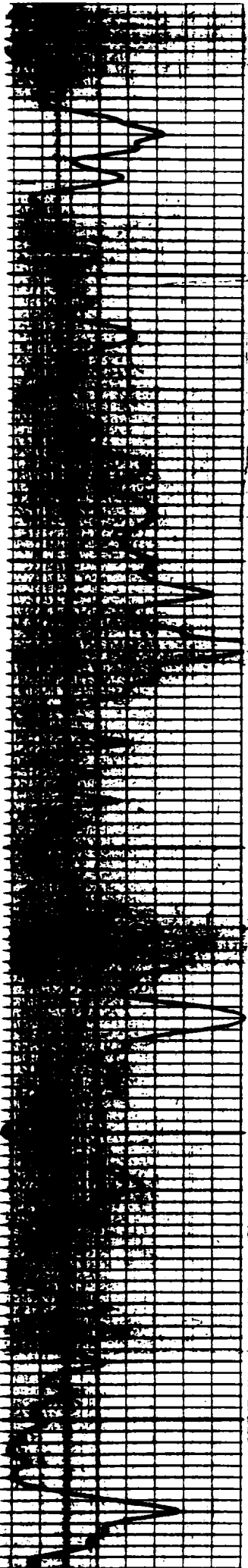
CONOCO, INC.
P.O. BOX 460
HOBBS, NEW MEXICO 88240

EXXON COMPANY USA
P.O. BOX 1600
MIDLAND, TEXAS 79702

2000

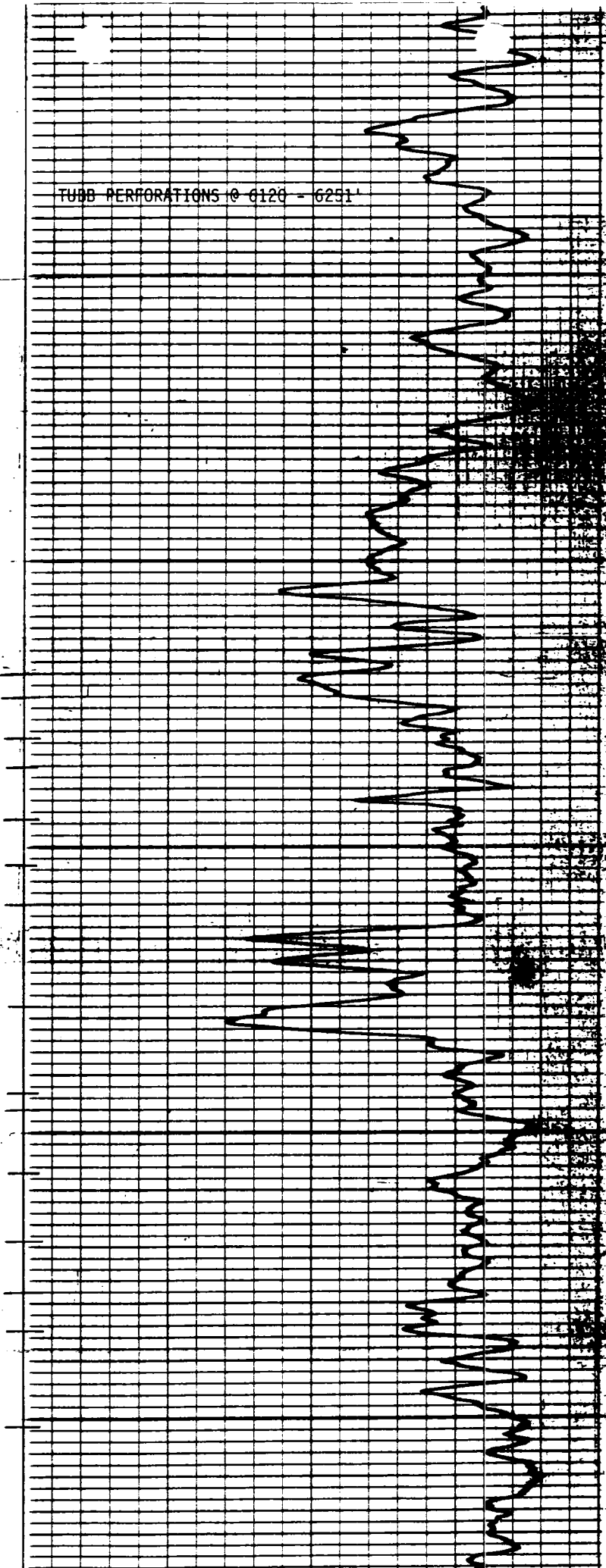
2000

2000

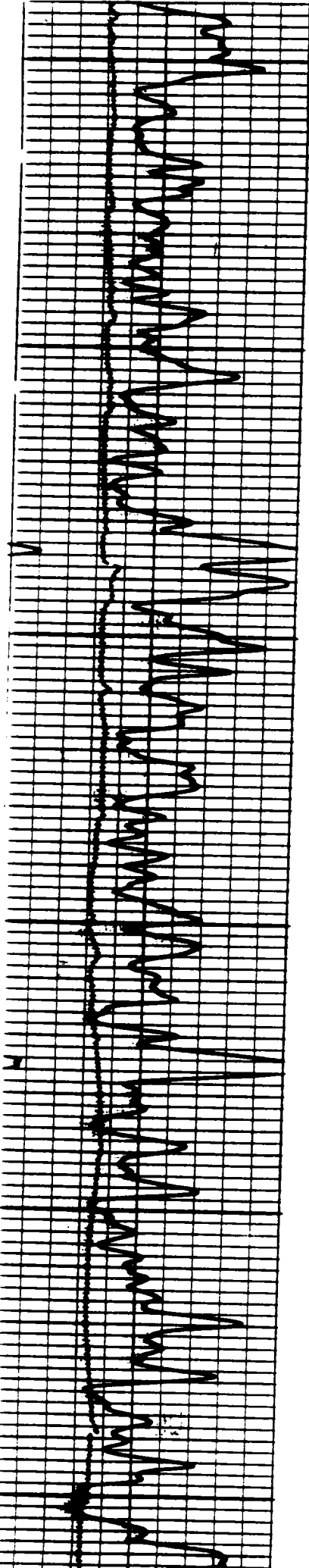
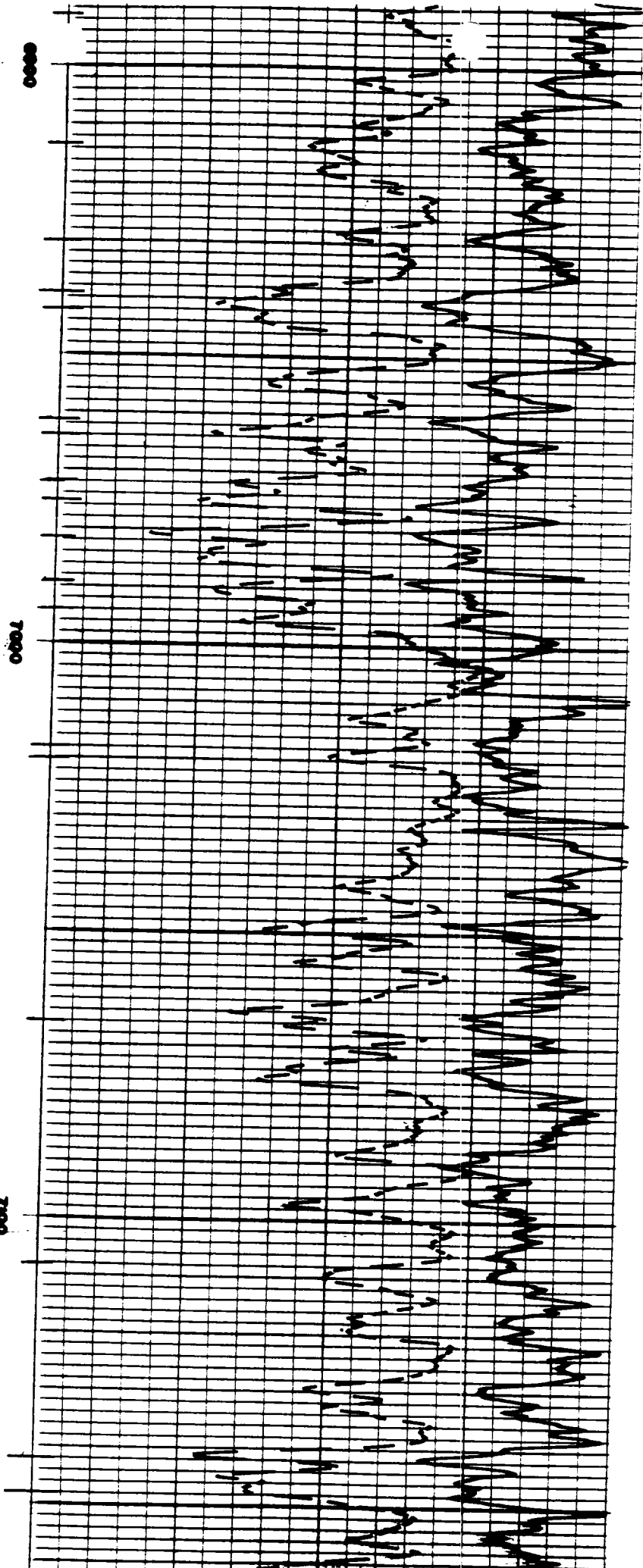


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TUBB PERFORATIONS @ 6120 - 6251'



RECEIVED

DEC 29 1966

OCD
HOBBS OFFICE

