



CITIES SERVICE OIL AND GAS CORPORATION
P. O. BOX 1919 MIDLAND, TEXAS 79702

(915) 685-5600

June 30, 1987

New Mexico Conservation Division
P.O. Box 1980
Hobbs, New Mexico 88240

Re: Owen A #8 Drinkard
Unit I, Section 35, T-21-S, R-37-E
Lea County, New Mexico

Dear Mr. Sexton:

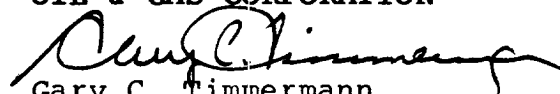
Your letter dated June 11, 1987, informed Cities Service that we were delinquent in filing a Gas - Oil Ratio Test (Form C-116) for the Drinkard Formation in Cities Service's Owen A #8. The Drinkard Formation in the Owen A #8 has been temporarily abandoned since April 1986 due to uneconomical production. Please refer to the attached letter dated April 25, 1986 which explains why the well was temporarily abandoned and why the 20 - 30 day test was not run.

The well is still temporarily abandoned and we have no plans to produce the Drinkard at this time. We have not attempted to plug the Drinkard since the Abo Formation is still producing and we do not wish to do anything to jeopardize the reserves or the ability of the Abo to flow.

Therefore we request that the Gas - Oil Ratio Test for the Drinkard Zone in our Owen A #8 be waived as there are no plans to produce the Drinkard, and no allowable is requested for this zone. If you have any questions please feel free to call me at (915) 685-5600.

Sincerely,

CITIES SERVICE
OIL & GAS CORPORATION


Gary C. Timmermann
Lead Petroleum Engineer

GCT:SEG:km

cc: Charles Thomas



CITIES SERVICE OIL AND GAS CORPORATION
P. O. BOX 1919 MIDLAND, TEXAS 79702

April 25, 1986

(915) 685-5600

New Mexico Oil Conservation Division
ATTN: Jerry Sexton
P.O. Box 1980
Hobbs, New Mexico 88240

RE: Owen A #8, Drinkard Completion
Unit I, Section 35-T21S-R37E
Lea County, New Mexico

Dear Mr. Sexton:

The Cities Service Owen A #8 was recompleted as a dual producer in the West Nadine Drinkard and Wantz Abo on January 18, 1986, after producing from the Wantz Granite Wash and Wantz Abo since 1977. On the initial potential test, 8 BO and 3 BW were pumped from the Drinkard zone.

During the completion and continuing afterward, fluids were produced as an emulsion. With the marginal producing rate, it soon proved uneconomical to treat the fluids. Consequently, the Owen A #8 Drinkard completion was shut-in before a 20-30 day GOR test could be run. This zone will remain shut-in until treatment becomes economically feasible.

Sincerely,

Rebecca A. Egg
Petroleum Engineer
Southwest Region

RAE/dty

RECEIVED

JUL 2 1987

OCB
HOBBS OFFICE