NO. OF COPIES ACCEIVED	<u> </u>
	Form C-103
DISTRIBUTION	Supersedes Old
NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103
FILE	Effective 1-1-65
U.S.G.\$,	
LAND OFFICE	5a. Indicate Type of Lease
	State Fee X
OPERATOR	S. State Ch. & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS USE "APPLICATION FOR PERMIT -" FORM C-101) FOR SUCH PROPOSALS.)	
OIL X GAS WELL DITHER-	7. Unit Agreement frame
2. Name of Operator	8. i cam or Lease Name
Cities Service Oil and Gas Corporation	
3. Address of Operator	Owen A
P.O. Box 1919 - Midland, Texas 79702	9. Well No.
4. Location of Well	8
	10. Field and Pool, or Wildcat
•	Wantz Abo/Drinkard
THE East LINE, SECTION 35 TOWNSHIP 215 RANGE 37E	
CINE, SECTION TOWNSHIP RANGE	NMPM. ()
The state of the s	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3370'GR	Lea (\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
Check Appropriate Box To Indicate Nature of Notice, Report	
NOTICE OF INTENTION TO:	t or Other Data
SUBSE	QUENT REPORT OF:
PERFORM REMEDIAL WORK	X ALTERING CASING
TEMPORARILY ABANDON COMMENCE DRILLING OPNS.	
PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JOI	PLUG AND ABANDONMENT
	LJ
OTHER	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, it work) SEE RULE 1103.	nctuaing estimated date of starting any proposed
0 T D 70251 0 11 2272 7222	•
0.T.D. 7825' Granite, PBTD 7311'. Workover complete. MIRU a comp	Metion unit and Door
tubing. Set a CIBP @ 7348' and dumped 35' of cement on top for a Model DB packer with a Model F profile pipple @ 6640'.	DDTD of 70131 Com W/ADO
Model DB packer with a Model E profile pipple & 66401 DIV	PBID OT /311. Set a Baker
Model DB packer with a Model F profile nipple @ 6640'. RIH w/seal and stung into packer. 18 hr. SITP 410# Swabbed 2 RO + 54 PLW 40	assembly on 2-3/8" tubing
and stung into packer. 18 hr. SITP 410#. Swabbed 2 BO + 54 BLW/8 @ 6709 - 7301' w/5500 gals 15% NeFe HCL acid. May proced 4500#	hrs. Acidized thru Abo Perfs
@ 6709 - 7301' w/5500 gals 15% NeFe HCL acid. Max press 4500#, mi 4.0 BPM, ISIP 820#, 5 min SIP 0#, 18 hr SITP 420# Symbood 6 RO	n press 1800# ATP 3250# ATP
4.0 BPM, ISIP 820#, 5 min SIP 0#. 18 hr. SITP 420# Swabbed 6 BO	1 + 24 Ph/O bea Ph 11 3250#, AIR
4.0 BPM, ISIP 820#, 5 min SIP 0#. 18 hr. SITP 420#. Swabbed 6 BO set a blanking plug in the profile nipple. P00H w/tubing and seal Drinkard Formation w/2 SPF @ 6473 75 70 91 95 6502 23	LA DW/ S ULS. KU WL and
Drinkard Formation w/2 SPF. @ 6473, 75, 79, 81, 85, 6502, 03, 09, 1 31, 33, and 6539'. Total of 36 holes (0.40" dia 8.18.6" page in Be	_assembly. Perforated the
31. 33. and 6539! Total of 36 balas (0.40), 85, 6502, 03, 09, 1	/, 19, 21, 23, 25, 27, 29.
31, 33, and 6539'. Total of 36 holes (0.40" dia & 18.6" pen in Be RTTS and set RTTS @ 6315'. Swabbed part of the load water and wall	rea). RIH w/tubing and a
RTTS and set RTTS @ 6315'. Swabbed part of the load water and well hrs. thru 30/64" choke, FTP 260# and died. Swabbed and flowed	1 KO and flowed 19 RO + 0 Pul/
14 hrs. thru 30/64" choke, FTP 260# and died. Swabbed and flowed tubing and RTTS set @ 6315'. RIH w/RTTS and RRP on tubing and cost	26 RO + 0 RW/3 has poor
tubing and RTTS set @ 6315'. RIH w/RTTS and RBP on tubing and set 6315' and dumped 2 sacks of sand on top of RBP set @ 6610'.	DDD 0 CC101 D 33 1 DDD
6315' and dumped 2 sacks of sand on top of DDD cot a color	TOP @ DOID . Pulled RTTS to
6315' and dumped 2 sacks of sand on top of RBP set @ 6610'. 16 hr 3 BW/1 hr. Acidize thru Drinkard Perfs @ 6473 65201	. SITP @ 450#. Swabbed 3 BO +
3 BW/1 hr. Acidize thru Drinkard Perfs @ 6473 - 6539' w/3000 gals 3300#, ATP 2400#, AIR 4.8 BPM. ISIP vac. 48 hr. SITP 700#	15% NeFe HCL acid. Max press
3300#, ATP 2400#, AIR 4.8 BPM, ISIP vac. 48 hr. SITP 790#; Flowed Swabbed 29 BO + 10 BLW/6-1/2 hrs. POOH w/tubing and PITS are 8 GO	d 13 BO/1-1/2 hrs. and disd
Swabbed 29 BO + 10 BLW/6-1/2 hrs. POOH w/tubing and RTTS set @ 63 retrieving head and POOH w/tubing and PRP set @ 66101 PM (4)	15! DIW w/+ubing and tied.
retrieving head and POOH w/tubing and RBP set @ 6610'. RIH w/Abo stung into packer set @ 6640. RIH w/parallol Drinkand tubing	io vru winding and KRA
stung into packer set 0 6640 DILL AND THE COURSE RIN W/ADO	CHILITAL AND COAL ACCOMPING AND
2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	cability and seal assembly and
stung into packer set @ 6640. RIH w/parallel Drinkard tubing and s	set tubing (Continued on reverse

Reg. Opr. Mgr. - Prod.

1-30-86

FEB 1 8 1986

CONDITIONS OF APPROVAL IF AND.

@ 6536'. RU WL and pulled blanking plug from packer set @ 6640'. Ran rods and BHP and put the Drinkard Zone on the pumped on NMOCD potential 8 BO + 3 BLW/24 hrs., Grav. 38.0 $^{\rm o}$, GR 10 by heads. The Drinkard pumped on NMOCD potential 8 BO + 3 BLW/24 hrs., Grav. 38.0 $^{\rm o}$, GR 10 hrs., Grav.

