

DISTRIBUTION	
SALES	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-101
Superseding Old C-101 and C-11
Effective 1-1-65

Operator Cities Service Company	
Address P. O. Box 1919, Midland, Texas 79702	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner _____

4. DESCRIPTION OF WELL AND LEASE

Lease Name Owen-A	Well No. 8	Pool Name, including Formation Wantz Abo	Kind of Lease State, Federal or Fee Fee	Lease No. ---
Location				
Unit Letter I	1830	Feet From The South	Line and 710	Feet From The East
Line of Section 35	Township 21S	Range 37E	N.M.P.M. Lea	County

5. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Texas-New Mexico Pipeline	Box 1510, Midland, Texas 79702					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Getty Oil Company	Box 1231, Midland, Texas 79702					
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 35	Twp. 21S	Rge. 37E	Is gas actually connected? Yes	When 7-27-77

If this production is commingled with that from any other lease or pool, give commingling order number: _____

6. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☐	New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Stucco Res't. ☐ Plif. Res't. ☐	
Date Spudded 4/28/77	Date Compl. Ready to Prod. 7/27/77	Total Depth 7825'	P.B.T.D. 7823'
Elevations (DF, RKB, RT, CR, etc.) 3370' GR	Name of Producing Formation Abo	Top Oil/Gas Pay 6709'	Tubing Depth 6575'
Perforations 6709'-7301'			Depth Casing Shoe 7824'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	30'	3 yards
12-1/4"	9-5/8" OD	1119'	550 sacks
8-3/4"	7"	7824'	2650 sacks

7. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 7-27-77	Date of Test 7-27-77	Producing Method (Flow, pump, gas lift, etc.) flow	
Length of Test 24 hours	Tubing Pressure 70#	Casing Pressure --	Choke Size 3/4"
Actual Prod. During Test	Oil - Bbls. 24	Water - Bbls. 72	Gas - MCF 612.4

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

8. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

E. Spaulder

Region Operations Manager

(Title)

7/29/77

(Date)

OIL CONSERVATION COMMISSION

APPROVED *Aug 3 1977*, 19

BY *James Sexton*
TITLE *SUPV. OF OIL & GAS*

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new well or completed wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

RECEIVED

MAR 2 1977

OIL CONSERVATION COMM.
HOBBS, N. M.

