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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.		5a. Indicate Type of Lease State ☐ Fee ☒
1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER		5. State Oil & Gas Lease No.
2. Name of Operator Cities Service Company		7. Unit Agreement Name
3. Address of Operator P. O. Box 1919, Midland, Texas 79702		6. Form or Lease Name Owen-A
4. Location of Well UNIT LETTER <u>I</u> <u>1830</u> FEET FROM THE <u>South</u> LINE AND <u>710</u> FEET FROM THE <u>East</u> LINE, SECTION <u>35</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> N.M.P.M.		9. Well No. 8
15. Elevation (Show whether DF, RT, GR, etc.) 3370' GR		10. Field and Pool, or Wildcat Wantz Abo
		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOG ☐	OTHER ☒ Well Completion

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 7825'. P.B.T.D. 7823'. Drilled and cleaned out to 7823'. Spotted 630 gallons of 10% Acetic Acid from 7418' to 7810'. Perforated Granite Wash with 2 0.48" holes at 7424', 7426', 7437', 7441', 7445', 7454', 7469', 7471', 7484', 7488', 7497', 7502', 7507', 7518', 7523', 7530', 7536', 7627', 7637', 7650', 7655', 7689', 7710', 7744', 7759', 7766', 7790', & 7810'. Ran and set 2 7/8" tubing with Baker Model DB packer at 7381.79'. Acidized perforations 7424'-7810' with 4000 gallons 15% DSS-30 HCL acid. Used 86 7/8" RCNCB's. 16 hour SITP 0. Swabbed 1 bbl. of oil, 7 BLW in 8 hrs. Fraced perfs 7424'-7810' with 20,000 gallons gelled Kerosene and 25,000# 20/40 sand in two stages separated by 23 7/8" RCNCB's. 16 hour SITP 75#. Swabbed 5 BLO in 8 hours. Treated perfs. 7424'-7810' with 1500 gallons Dolowash 15% acid with additives. 40 hour SITP 0. Swabbed 5 BLO & 11 BLW in 8 hours. Set type RZ blank ck in Model R profile nipple @ 7382'. Released seal assembly from Model D packer & pulled 2 7/8" tubing. Spotted 2 sacks 10/20 sand on RBP 7330'-7320'. Tested RBP & casing to 1000# - ok. Perforated Abo Carbonate with 2 0.48" holes at 6709', 6711', 6715', 6742', 6757', 6762', 6771', 6891', 6913', 6930', 6939', 6942', 6961', 6964', 6972', 6975', 6981', 6989', 6994', 7018', 7020', 7066', 7108', 7142', 7148', 7180', 7266', 7276', 7280', and 7301'. Ran RTTS on 2 7/8" EUE tubing set @ 6581'. Acidized perforations 6709'-7301' w/3000 gals of 15% HCL with additives. Used 100 7/8" RCNCB's. 14 hr. SITP 1250#. Swabbed & flowed 7 B0, 25 BLW in 8 hours. Through 32/64" choke flowed 17.73 bbls. of oil & 1.97 BLW in 15 hours. FTP 70#. GR 229 MCFD. Acid Fraced Abo Carbonate w/14000 gals of lease crude, 7000 gals of 15% acid, 12000# 20/40 Mesh Sand, 9000# 100 Mesh Sand.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(OVER)

SIGNED E. P. Miller TITLE Region Oper. Manager DATE 7/29/77

APPROVED BY _____ TITLE _____ DATE 8/7

CONDITIONS OF APPROVAL, IF ANY:

and 44 RCNCB's. On 7-77, 24 hr test, well flowed on 1/4" choke, FTP 70# produced 24 BO, 72 BLW, 612.4 MCD, GOR 25,517, Oil Gravity 29.7 @ 60°, from the Abo Zone.

FILED
JUL 2 1977
OIL CONSERVATION COMM.
HOBBS, N. M.