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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Marathon Oil Company	8. Farm or Lease Name Mark Owen
3. Address of Operator P. O. Box 2409, Hobbs, New Mexico 88240	9. Well No. 8
4. Location of Well UNIT LETTER <u>M</u> <u>760</u> FEET FROM THE <u>South</u> LINE AND <u>760</u> FEET FROM THE <u>West</u> LINE, SECTION <u>35</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NWPM.	10. Field and Pool, or Wildcat Wantz Abo/Wantz Granite Wash
15. Elevation (Show whether DF, RT, GR, etc.) GL 3373'	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work Commenced September 6, 1978

1. Pulled 2 1/16" Wantz Abo tubing, rods and pump, and 2 3/8" Wantz Granite Wash tubing.
2. Set RBP @ 6634'.
3. Perforated Wantz Abo zone @ 6524', 26', 28', 40', 42', 6612', 14', 16', 18', and 6620' with 1 JSPF (10 holes).
4. Acidized new perforations with 2,000 gallons 15% NE-FE HCL acid using 20 RCN ball sealers for divert. Maximum Pressure 4200 psi. AIR 3 BPM.
5. Pulled retrievable bridge plug. Ran dual tubing strings, rods and pump. Placed well back on production.

Production after workover: Abo zone flowed 6 BO, 5 BW, and 490 MCFGPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED William R. Rucker TITLE Production Engineer DATE October 9, 1978

APPROVED BY [Signature] TITLE [Signature] DATE OCT 13 1978  
CONDITIONS OF APPROVAL, IF ANY: