	NO. OF COPIES RECEIVED				
	DISTRIBUTION		OIL CONSERVATION COMMIS. ON		
	SANTA FE		JEST FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11	
	FILE		AND	Effective I-1-65	
	U.S.G.S.	AUTHORIZATION TO	TRANSPORT OIL AND NATURAL (	GAS	
	LAND OF FICE				
	GAS GAS	<u>P</u>	AGE I		
1.					
	Marathon Oil Company				
	Address				
	P. O. Box 2409, Hobbs, New Mexico 88240 Reason(s) for (ling (Check proper box)				
	Reason(s) for filing (Check proper b New Well		Other (Please explain)		
	Recompletion	Change in Transporter of: Oil		bl. test allowable while	
	Change in Ownership		Condensate application.	roval of dual completion	
	If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND LEASE				
	Lease Name	Well No. Pool Name, Inclus	ding Formation	Lease No.	
	Mark Owen	8 Wantz Gr	anite Wash K State, Federa	lorFee Fee	
	1	60Feet From TheSouth	Line and Feet From 7	The West	
				a County	
111.	DESIGNATION OF TRANSPO		L GAS Address (Give address to which approv	yed copy of this form is to be sent)	
	Texas-New Mexico Pipe		P. O. Box 1510, Midlar		
	Getty Oil Company	asinghead Gas 🕅 🛛 or Dry Gas 🗌	Address (Give address to which approv P. O. Box 1137, Eunice		
	If well produces oil or liquids,	Unit Sec. Twp. Pg	e. Is gas actually connected? Whe	'n	
	give location of tanks.		37E Yes	8-25-74	
	f this production is commingled with that from any other lease or pool, give commingling order number: PC-493 COMPLETION DATA OII Well Gas Well New Well Workover Deepen Plug Back Same Resty, Diff. Resty.				
	Designate Type of Complet		X	Plug Back Same Resty, Diff. Restv.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	4-13-77 Elevations (DF, RKB, RT, GR, etc.)	5-23-77 Name of Producing Formation	7506' Top Oil/Gas Pay	7499" Tubing Depth	
	3388' KB; 3376' GR Perforations 7156' 58' 6	Wantz Granite Wash	7150'	7128'	
			', 70', 78', 80', 82', 90', <u>58', 60', 85',87' 1 JSPF</u>	Depth Casing Shoe 7505 <sup>†</sup>	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE		SACKS CEMENT	
	12_1/4"	9 5/8"	1256'	400 sx Lite, 200 sx C1 C	
	8.3/4"	7" (DV tool (	<b>.</b>	0 sx 50/50 Poz Lite III	
		<u> </u>	2nd Stg: 13 7128'	50 sx Lite; 400 sx Cl C	
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow				
	OIL WELL Date First New Oil Run To Tanks	able for th Date of Test	his depth or be for full 24 hours) : Producing Method (Flow, pump, gas life		
	5-23-77	6-12-77	Pump	,	
ŀ	Length of Test	Tubing Pressure	Casing Preseure	Choke Size	
	24 hours Actual Prod. During Test	30 Oil-Bble.	- Water - Bble.	– Gas-MCF	
	50	50	0	150	
	GAS WELL				
ĺ	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
ŀ	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
l					
VI. (	CERTIFICATE OF COMPLIAN	ICE	OIL CONSERVA	TION COMMISSION	
1	hereby certify that the rules and	regulations of the Oil Conserver	APPROVED	11	
	Commission have been complied bove is true and complete to th			BY CLEUN CHIE	
		$\cap$	TITLE SUPERIOUSIFICT		
	n'n in . //			This form is to be filed in compliance with BULE 1104.	
/	V.B. Lovacerry		If this is a request for allows	If this is a request for allowable for a newly drilled or deepened	
~	(Signature) Production Engineer		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
		itle)		All sections of this form must be filled out completely for sllow- able on new and recompleted wells.	
_	June 16, 1977		Fill out only Sections I. II.	III, and VI for changes of owner, r, or other such change of condition.	
	(D	ate)	Well name or number, or transporte	r, or other such change of condition	

ULATOT ULATOT CLECTORIA HABES, ILM.