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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Marathon Oil Company	8. Farm or Lease Name Mark Owen
3. Address of Operator P. O. Box 2409, Hobbs, New Mexico 88240	9. Well No. 8
4. Location of Well UNIT LETTER <u>M</u> <u>760</u> FEET FROM THE <u>South</u> LINE AND <u>760</u> FEET FROM THE <u>West</u> LINE, SECTION <u>35</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Wantz Granite Wash
15. Elevation (Show whether DF, RT, GR, etc.) 3376' GR; 3388' KB	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled 8 3/4" hole to 7506'.
2. Ran Gamma Ray-Compensated Neutron-Formation Density Compensated Log with Caliper and a Dual Laterolog from T.D. to 2400'.
3. Ran 23#, 7" casing to 6470' and 26#, 7" from 6470' to 7535' with D.V. tool at 4503' with 30 centralizers, two on shoe joint, one on alternating joints, one above and one below D.V. tool.
4. First Stage - cemented with 700 sacks of 50/50 Pozlite III with 2% gel.
5. Opened D.V. tool. Circulated five hours. Circulated 75 sacks of cement to pit.
6. Second Stage - cemented with 1,350 sacks of Dowell Lite Water and 400 sacks of Class "C". Circulated 175 sacks of cement to pit.
7. Removed BOP's, installed slips, cut off casing and waited on cement.
8. Drilled out D.V. tool and float collar to 7499'. Tested casing to 2000 psi.
9. Ran Gamma Ray-Cement Bond-Collar Log from 7480' to 480'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED William D. Holmes TITLE Petroleum Engineer DATE May 27, 1977

Orig. Signed by
Jerry Sexton
Dist. 1. Supv.

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

MAY 31 1977